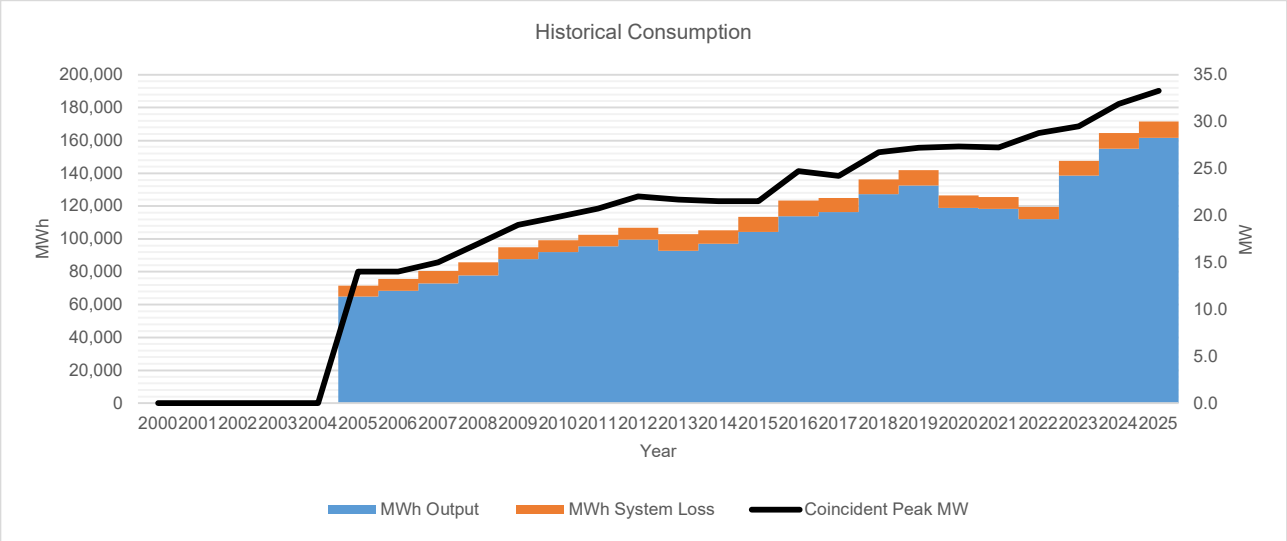
Power Supply Procurement Plan
2026

BOHOL LIGHT COMPANY, INC.

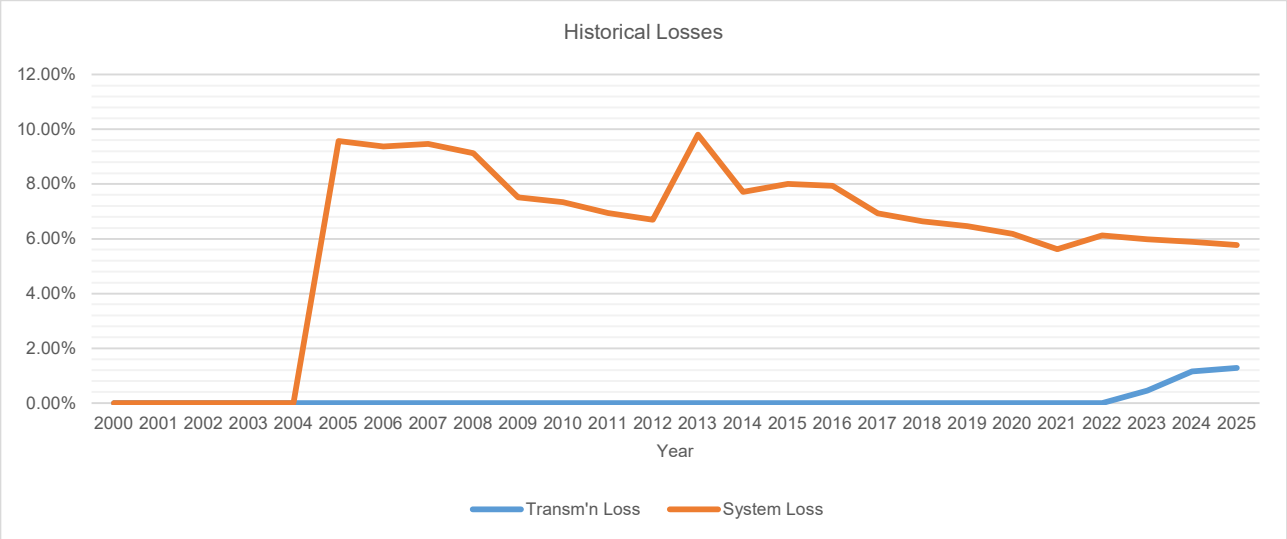
Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2005	14.00	71,633	0	71,633	64,773	6,860	58%	0.00%	0.00%	9.58%
2006	14.00	75,612	0	75,612	68,520	7,092	62%	0.00%	0.00%	9.38%
2007	15.00	80,497	0	80,497	72,880	7,617	61%	0.00%	0.00%	9.46%
2008	17.00	85,712	0	85,712	77,884	7,828	58%	0.00%	0.00%	9.13%
2009	19.00	94,822	0	94,822	87,694	7,128	57%	0.00%	0.00%	7.52%
2010	19.85	99,284	0	99,284	91,993	7,291	57%	0.00%	0.00%	7.34%
2011	20.72	102,582	10,258	102,582	95,457	7,125	57%	0.00%	0.00%	6.95%
2012	22.03	106,746	10,675	106,746	99,605	7,142	55%	0.00%	0.00%	6.69%
2013	21.69	102,862	10,527	102,862	92,781	10,081	54%	0.00%	0.00%	9.80%
2014	21.54	105,271	10,527	105,271	97,148	8,122	56%	0.00%	0.00%	7.72%
2015	21.53	113,322	11,332	113,322	104,252	9,070	60%	0.00%	0.00%	8.00%
2016	24.74	123,535	12,353	123,535	113,734	9,800	57%	0.00%	0.00%	7.93%
2017	24.21	124,977	12,498	124,977	116,306	8,672	59%	0.00%	0.00%	6.94%
2018	26.73	136,347	7,699	136,347	127,291	9,056	58%	0.00%	0.00%	6.64%
2019	27.23	141,869	13,779	141,869	132,695	9,175	59%	0.00%	0.00%	6.47%
2020	27.36	126,630	8,395	126,630	118,815	7,815	53%	0.00%	0.00%	6.17%
2021	27.25	125,411	9,326	125,411	118,374	7,038	53%	0.00%	0.00%	5.61%
2022	28.80	119,415	24,194	119,415	112,104	7,310	47%	0.00%	0.00%	6.12%
2023	29.49	148,170	8,641	147,511	138,697	8,814	57%	0.00%	0.44%	5.98%
2024	31.89	166,491	99,820	164,570	154,880	9,690	59%	0.00%	1.15%	5.89%
2025	33.28	173,684	8,386	171,467	161,583	9,883	59%	0.00%	1.28%	5.76%

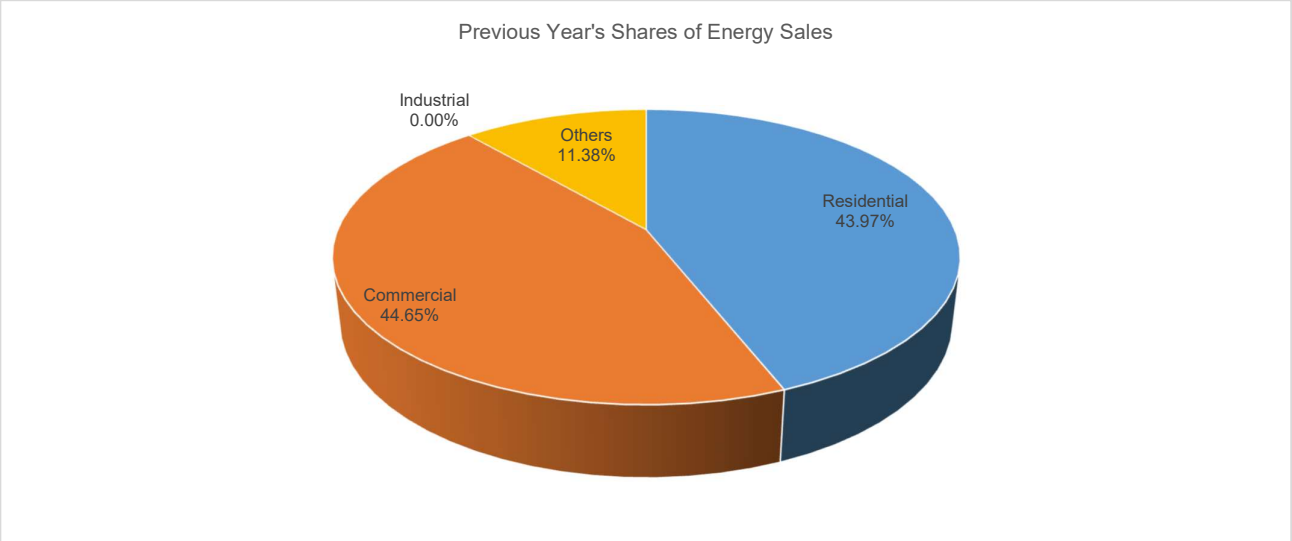
Peak Demand increased from 31.89 MW in 2024 to 33.82 MW in 2025 at a rate of 6.05%. MWh Offtake increased from 166,491 MWh in 2024 to173,684 MWh in 2025 at a rate of 4.32%. Within the same period, the Load Factor ranged from 59% to 58%. The increase in electricity demand for BLCI from 2024 to 2025 is driven by economic growth.



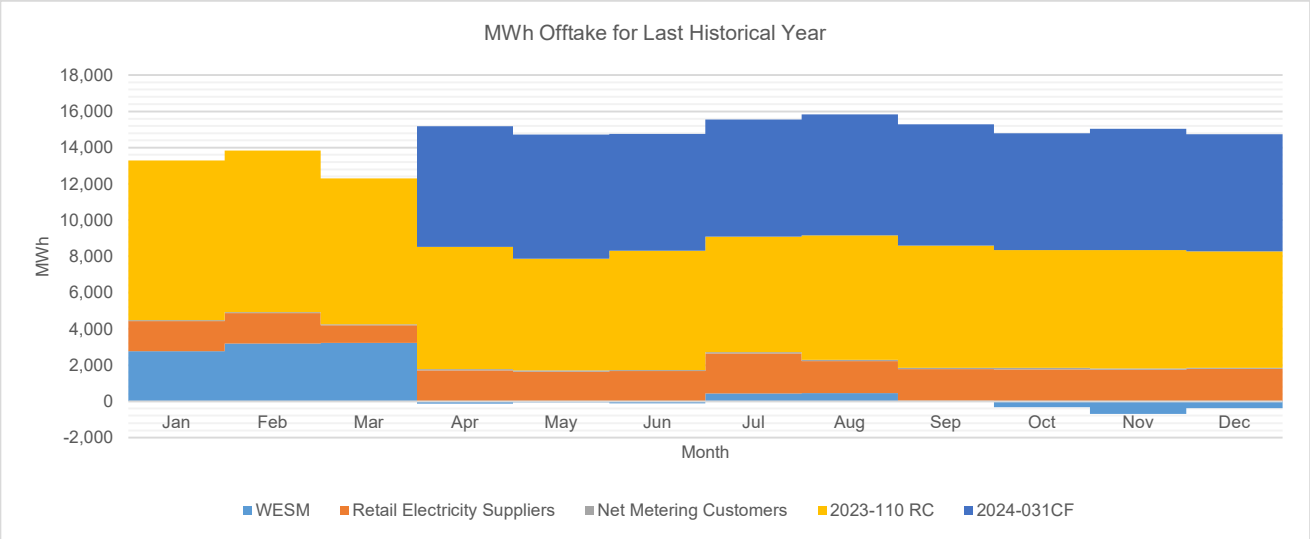
MWh Output increased from year 2024 to year 2025 at a rate of 4.32%, while MWh System Loss increased at a rate of 1.99% within the same period.



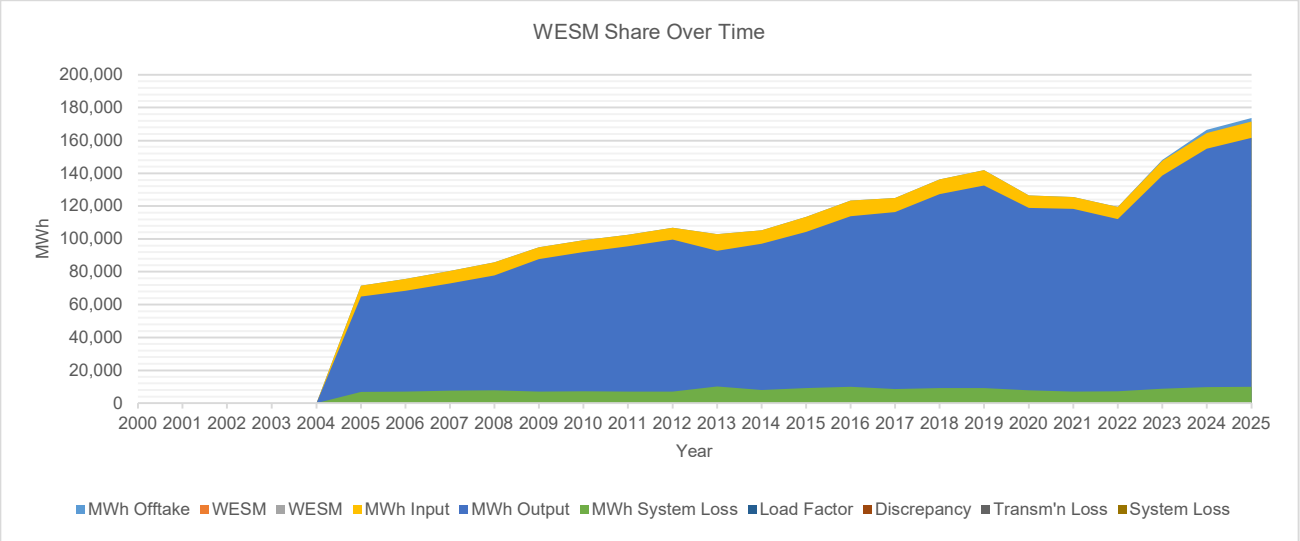
Historically, System Loss ranged from 9.8% to 5.61%. System Loss had decreased through time and now at 5.76% driven by the efforts to lessen pilferage activities, to improve the distribution system.



Commercial customers account for the bulk of energy sales at 44.65% despite of the low number of connections. In contrast, Residential customers accounted for only 43.97% of energy sales despite of the high number of connections.

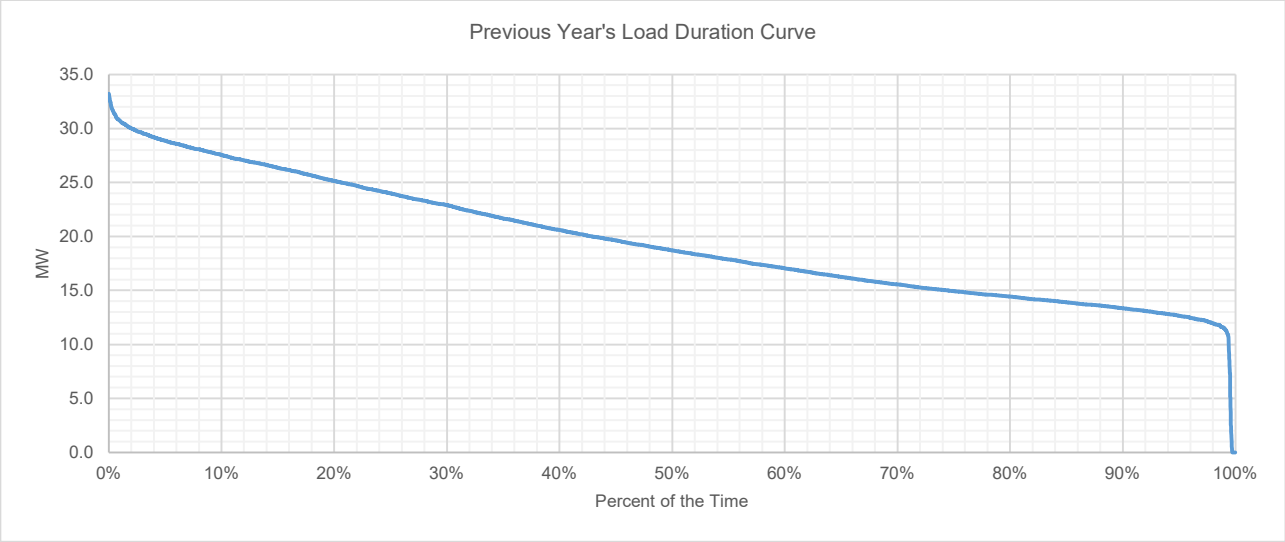


For 2025, MWh offtake from various electricity sources shows 2023-110 RC and 2024-031 CF contributing the majority of the supply, especially during peak months like May. From June onwards, WESM's offtake decreases due to 2023-110 RC and 2024-031 CF contracts, while Retail Electricity Suppliers and Net Metering Customers maintain smaller but steady contributions.

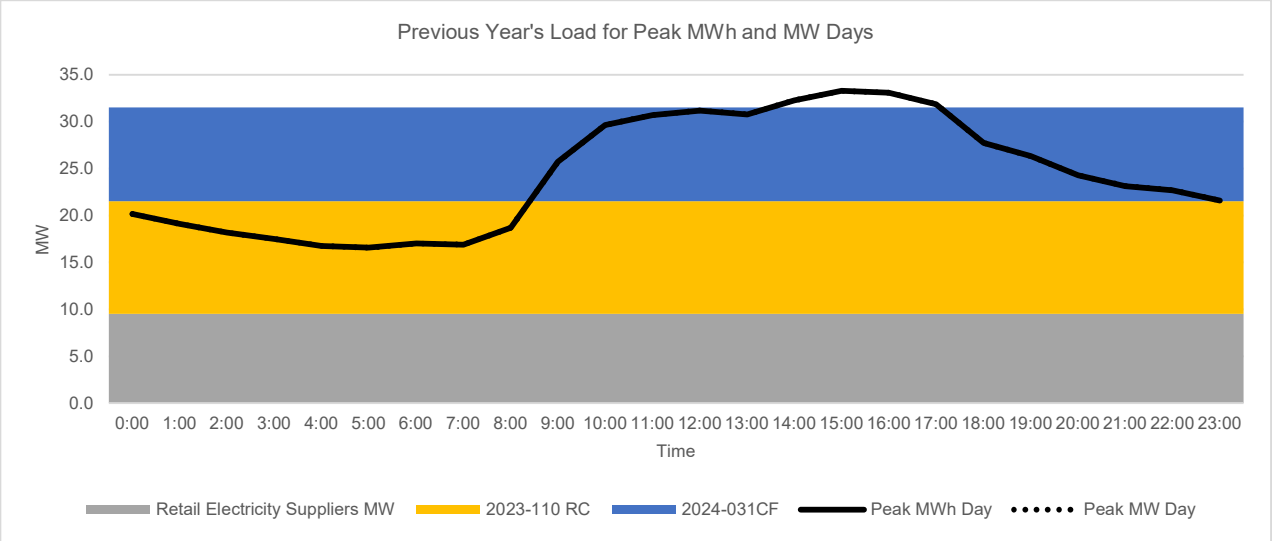


WESM Offtake decreased from 99,820 MWh in 2024 to 8,386 MWh in 2025 at a rate of 91.60%. A significant decrease in WESM offtake was observed in 2024 and 2025, indicating a heightened reliance on WESM for electricity supply during these years. This decrease was driven by 2023-110 RC and 2024-031 CF contracts.

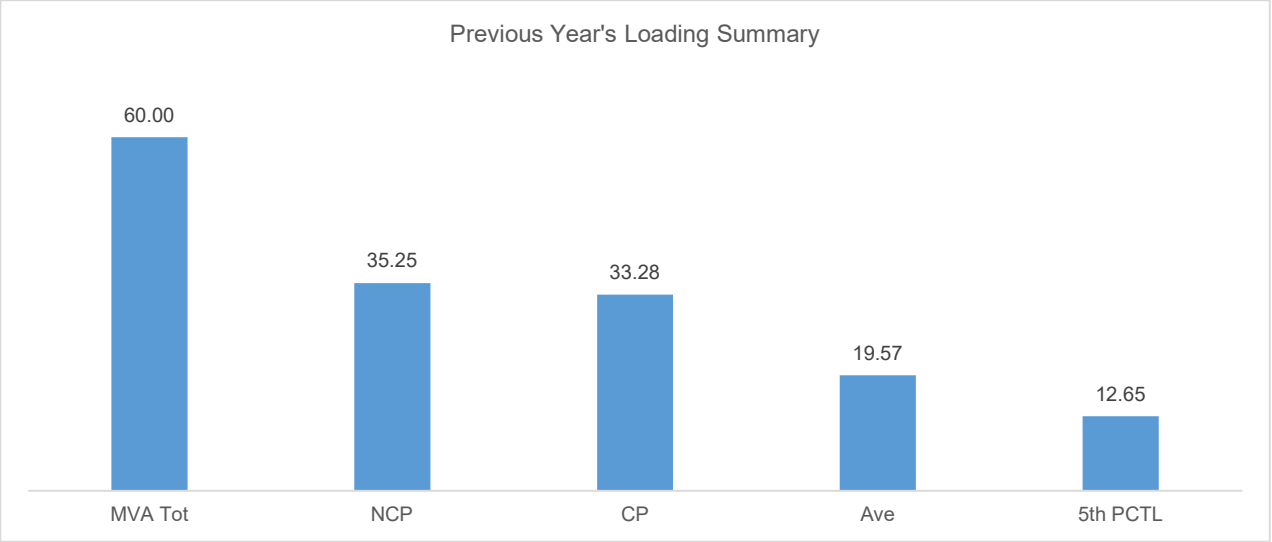
Previous Year's Load Profile



Based on the Load Duration Curve, the minimum load is 10 MW and the maximum load is 33.28 MW for the last historical year.



Peak MW occurred on July 30, 2025. Peak daily MWh occurred on 1500H. As shown in the Load Curves, the available supply is lower than the Peak Demand.



The Non-coincident Peak Demand is 35.23 MW, which is around 58.75% of the total Substation capacity of 60 MVA at a power factor of 98%. The load factor or the ratio between the Average Load of 19.57 MW and the Non-coincident Peak Demand is 55.55% of. A safe estimate of the true minimum load is the fifth percentile load of 12.65 MW which is 35.89% of the Noncoincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
2-MF3MBOHBLCI03	40	20.284
3-MF3MCRABLCI05	10	7.424
4-MF3MTGBBLCI04	10	7.546

The substations loaded at above 70% are 3-MF3MCRABLCI05 San Isidro Substation and 4 MF3MTGBBLCI04 Dampas Substation. These loading problems will be solved by load transfer from another substation.

Forecasted Consumption Data

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2026	Jan	34.39	22.00	0.00	0.000	9.53	88%	88%	-2.86
	Feb	34.14	22.00	0.00	0.000	9.64	90%	90%	-2.49
	Mar	35.49	22.00	0.00	0.000	10.02	86%	86%	-3.47
	Apr	38.92	12.00	0.00	0.000	10.14	42%	42%	-16.77
	May	36.95	12.00	0.00	0.000	10.59	46%	46%	-14.36
	Jun	37.22	12.00	0.00	0.000	10.57	45%	45%	-14.65
	Jul	38.28	12.00	0.00	0.000	10.67	43%	43%	-15.60
	Aug	37.12	12.00	0.00	0.000	10.73	45%	45%	-14.39
	Sep	35.98	12.00	0.00	0.000	10.49	47%	47%	-13.50
	Oct	36.10	12.00	0.00	0.000	10.86	48%	48%	-13.24
	Nov	36.91	12.00	0.00	0.000	10.74	46%	46%	-14.17
	Dec	35.42	12.00	0.00	0.000	10.68	49%	49%	-12.74
2027	Jan	42.03	13.00	0.00	0.000	9.77	40%	40%	-19.26
	Feb	41.76	13.00	0.00	0.000	9.88	41%	41%	-18.88
	Mar	43.19	13.00	0.00	0.000	10.28	40%	40%	-19.91
	Apr	46.78	13.00	0.00	0.000	10.40	36%	36%	-23.38
	May	44.72	13.00	0.00	0.000	10.87	38%	38%	-20.85
	Jun	45.00	13.00	0.00	8.400	10.85	38%	63%	-12.75
	Jul	46.12	13.00	0.00	8.400	10.96	37%	61%	-13.76
	Aug	44.90	13.00	0.00	20.400	11.02	38%	99%	-0.49
	Sep	43.71	13.00	0.00	20.400	10.76	39%	101%	0.45
	Oct	43.83	13.00	0.00	20.400	11.15	40%	102%	0.72
	Nov	44.67	13.00	0.00	20.400	11.02	39%	99%	-0.25
	Dec	43.11	13.00	0.00	20.400	10.96	40%	104%	1.24
2028	Jan	43.80	13.00	0.00	20.400	10.03	38%	99%	-0.37
	Feb	43.52	13.00	0.00	20.400	10.14	39%	100%	0.02
	Mar	43.67	13.00	0.00	20.400	10.19	39%	100%	-0.08
	Apr	48.80	13.00	0.00	20.400	10.68	34%	88%	-4.72

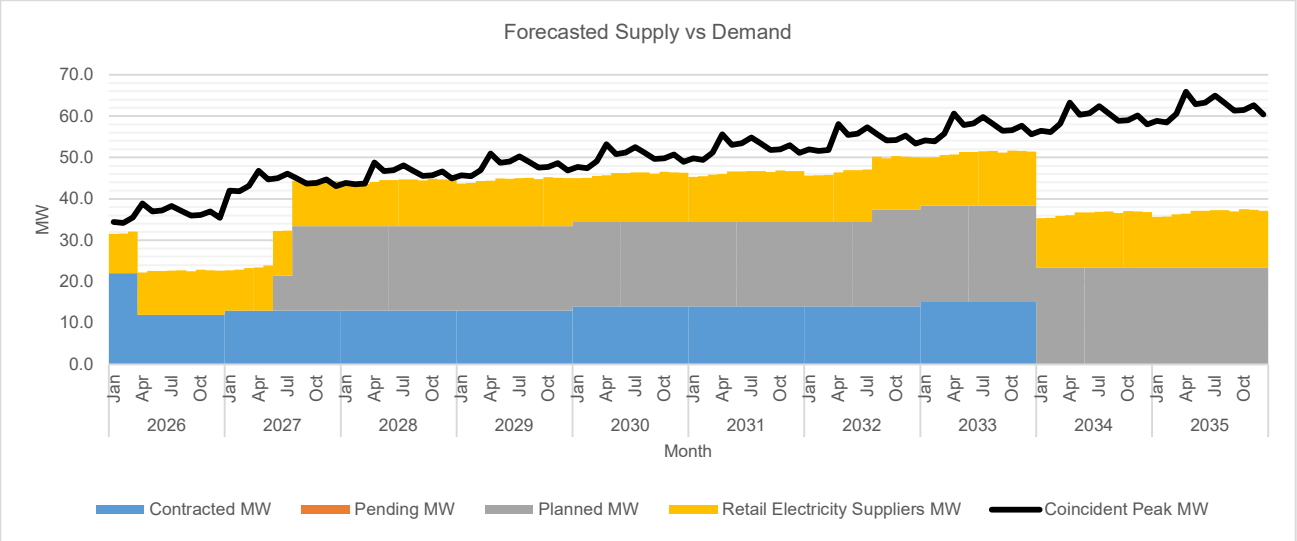
	May	46.64	13.00	0.00	20.400	11.17	37%	94%	-2.06
	Jun	46.92	13.00	0.00	20.400	11.15	36%	93%	-2.37
	Jul	48.11	13.00	0.00	20.400	11.27	35%	91%	-3.44
	Aug	46.83	13.00	0.00	20.400	11.32	37%	94%	-2.11
	Sep	45.57	13.00	0.00	20.400	11.05	38%	97%	-1.12
	Oct	45.69	13.00	0.00	20.400	11.46	38%	98%	-0.83
	Nov	46.57	13.00	0.00	20.400	11.33	37%	95%	-1.84
	Dec	44.94	13.00	0.00	20.400	11.25	39%	99%	-0.28
2029	Jan	45.68	13.00	0.00	20.400	10.31	37%	94%	-1.98
	Feb	45.40	13.00	0.00	20.400	10.41	37%	95%	-1.59
	Mar	46.97	13.00	0.00	20.400	10.85	36%	92%	-2.73
	Apr	50.95	13.00	0.00	20.400	10.98	33%	84%	-6.57
	May	48.68	13.00	0.00	20.400	11.49	35%	90%	-3.78
	Jun	48.97	13.00	0.00	20.400	11.48	35%	89%	-4.10
	Jul	50.23	13.00	0.00	20.400	11.60	34%	86%	-5.23
	Aug	48.89	13.00	0.00	20.400	11.65	35%	90%	-3.84
	Sep	47.56	13.00	0.00	20.400	11.36	36%	92%	-2.80
	Oct	47.68	13.00	0.00	20.400	11.79	36%	93%	-2.49
	Nov	48.60	13.00	0.00	20.400	11.66	35%	90%	-3.54
	Dec	46.88	13.00	0.00	20.400	11.57	37%	95%	-1.92
2030	Jan	47.68	14.00	0.00	20.400	10.60	38%	93%	-2.68
	Feb	47.38	14.00	0.00	20.400	10.70	38%	94%	-2.28
	Mar	49.04	14.00	0.00	20.400	11.16	37%	91%	-3.48
	Apr	53.22	14.00	0.00	20.400	11.29	33%	82%	-7.53
	May	50.84	14.00	0.00	20.400	11.83	36%	88%	-4.60
	Jun	51.14	14.00	0.00	20.400	11.82	36%	87%	-4.93
	Jul	52.47	14.00	0.00	20.400	11.94	35%	85%	-6.13
	Aug	51.07	14.00	0.00	20.400	11.99	36%	88%	-4.68
	Sep	49.66	14.00	0.00	20.400	11.69	37%	91%	-3.57
	Oct	49.78	14.00	0.00	20.400	12.14	37%	91%	-3.24
	Nov	50.74	14.00	0.00	20.400	12.00	36%	89%	-4.34
	Dec	48.94	14.00	0.00	20.400	11.90	38%	93%	-2.64
2031	Jan	49.77	14.00	0.00	20.400	10.91	36%	89%	-4.46

	Feb	49.45	14.00	0.00	20.400	11.00	36%	89%	-4.05
	Mar	51.20	14.00	0.00	20.400	11.48	35%	87%	-5.32
	Apr	55.60	14.00	0.00	20.400	11.62	32%	78%	-9.58
	May	53.10	14.00	0.00	20.400	12.19	34%	84%	-6.51
	Jun	53.41	14.00	0.00	20.400	12.18	34%	83%	-6.84
	Jul	54.82	14.00	0.00	20.400	12.31	33%	81%	-8.11
	Aug	53.34	14.00	0.00	20.400	12.35	34%	84%	-6.59
	Sep	51.86	14.00	0.00	20.400	12.03	35%	86%	-5.43
	Oct	51.98	14.00	0.00	20.400	12.51	35%	87%	-5.07
	Nov	52.98	14.00	0.00	20.400	12.37	34%	85%	-6.22
	Dec	51.10	14.00	0.00	20.400	12.25	36%	89%	-4.44
2032	Jan	51.94	14.00	0.00	20.400	11.23	34%	84%	-6.31
	Feb	51.61	14.00	0.00	20.400	11.31	35%	85%	-5.89
	Mar	51.81	14.00	0.00	20.400	11.41	35%	85%	-6.00
	Apr	58.08	14.00	0.00	20.400	11.96	30%	75%	-11.72
	May	55.45	14.00	0.00	20.400	12.56	33%	80%	-8.49
	Jun	55.77	14.00	0.00	20.400	12.55	32%	80%	-8.83
	Jul	57.26	14.00	0.00	20.400	12.69	31%	77%	-10.18
	Aug	55.71	14.00	0.00	23.400	12.72	33%	87%	-5.58
	Sep	54.15	14.00	0.00	23.400	12.39	34%	90%	-4.36
	Oct	54.26	14.00	0.00	23.400	12.89	34%	90%	-3.98
	Nov	55.31	14.00	0.00	23.400	12.74	33%	88%	-5.17
	Dec	53.34	14.00	0.00	23.400	12.62	34%	92%	-3.32
2033	Jan	54.18	15.00	0.00	23.400	11.56	35%	90%	-4.22
	Feb	53.83	15.00	0.00	23.400	11.64	36%	91%	-3.79
	Mar	55.76	15.00	0.00	23.400	12.17	34%	88%	-5.20
	Apr	60.63	15.00	0.00	23.400	12.32	31%	79%	-9.91
	May	57.87	15.00	0.00	23.400	12.94	33%	85%	-6.53
	Jun	58.21	15.00	0.00	23.400	12.93	33%	85%	-6.88
	Jul	59.78	15.00	0.00	23.400	13.08	32%	82%	-8.30
	Aug	58.15	15.00	0.00	23.400	13.11	33%	85%	-6.64
	Sep	56.50	15.00	0.00	23.400	12.75	34%	88%	-5.35
	Oct	56.62	15.00	0.00	23.400	13.28	35%	89%	-4.94

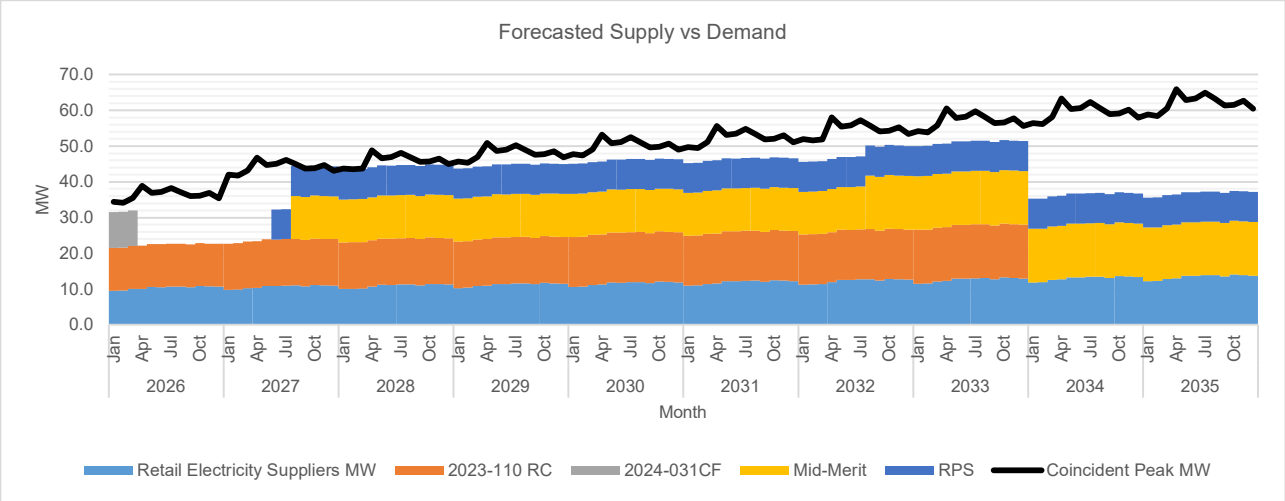
	Nov	57.71	15.00	0.00	23.400	13.13	34%	86%	-6.18
	Dec	55.64	15.00	0.00	23.400	12.99	35%	90%	-4.25
2034	Jan	56.48	0.00	0.00	23.400	11.90	0%	52%	-21.18
	Feb	56.11	0.00	0.00	23.400	11.97	0%	53%	-20.74
	Mar	58.14	0.00	0.00	23.400	12.53	0%	51%	-22.21
	Apr	63.24	0.00	0.00	23.400	12.68	0%	46%	-27.17
	May	60.35	0.00	0.00	23.400	13.33	0%	50%	-23.62
	Jun	60.70	0.00	0.00	23.400	13.33	0%	49%	-23.98
	Jul	62.36	0.00	0.00	23.400	13.48	0%	48%	-25.48
	Aug	60.65	0.00	0.00	23.400	13.51	0%	50%	-23.74
	Sep	58.92	0.00	0.00	23.400	13.13	0%	51%	-22.39
	Oct	59.04	0.00	0.00	23.400	13.68	0%	52%	-21.96
	Nov	60.18	0.00	0.00	23.400	13.53	0%	50%	-23.25
	Dec	58.01	0.00	0.00	23.400	13.38	0%	52%	-21.23
2035	Jan	58.82	0.00	0.00	23.400	12.24	0%	50%	-23.18
	Feb	58.43	0.00	0.00	23.400	12.31	0%	51%	-22.72
	Mar	60.56	0.00	0.00	23.400	12.89	0%	49%	-24.27
	Apr	65.91	0.00	0.00	23.400	13.05	0%	44%	-29.46
	May	62.88	0.00	0.00	23.400	13.73	0%	48%	-25.75
	Jun	63.24	0.00	0.00	23.400	13.73	0%	47%	-26.12
	Jul	64.99	0.00	0.00	23.400	13.89	0%	46%	-27.70
	Aug	63.20	0.00	0.00	23.400	13.91	0%	47%	-25.89
	Sep	61.38	0.00	0.00	23.400	13.52	0%	49%	-24.46
	Oct	61.50	0.00	0.00	23.400	14.09	0%	49%	-24.01
	Nov	62.69	0.00	0.00	23.400	13.93	0%	48%	-25.35
	Dec	60.42	0.00	0.00	23.400	13.77	0%	50%	-23.25

The Peak Demand was forecasted using simple linear regression and was assumed to occur in August due to the Sandugo festival and TBTK (Tigum Bol-anon saTibuok Kalibutan). Monthly Peak Demand is at its lowest in February due to the rainy season of the month. In general, Peak Demand is expected to grow gradually at an average rate of 4% to 6%.

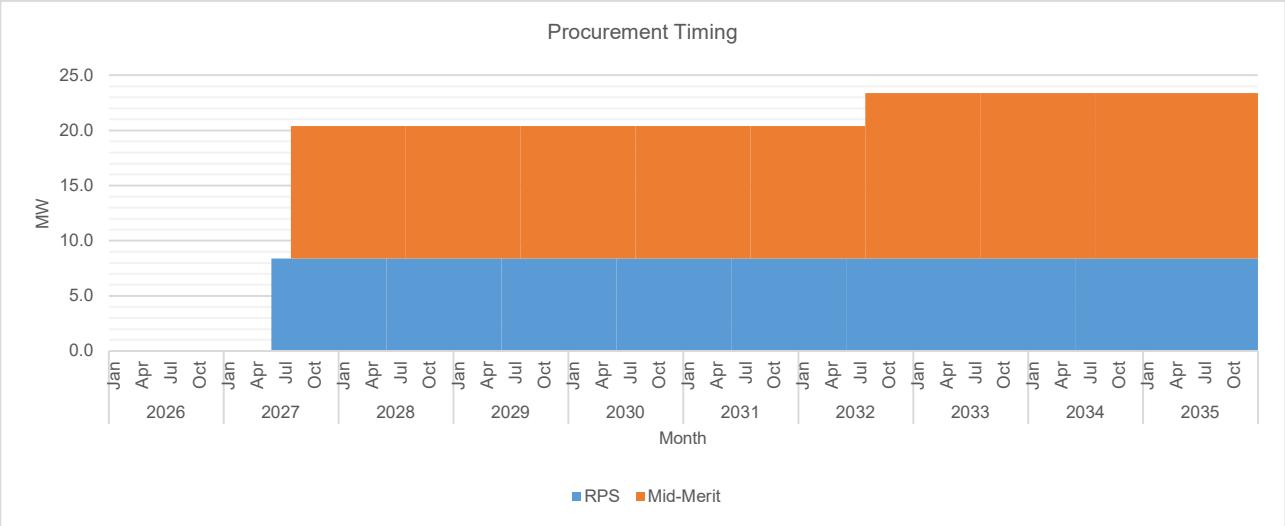
The forecasted growth rate of 22.69% from 2025 to 2026 is due to the integration of a Direct NGCP-connected customer whose contract will expire on March 25, 2026. An additional 6 MW load is expected from this establishment.



The available supply is generally below the Peak Demand. This is because of the peaking demand of the commercial establishments.



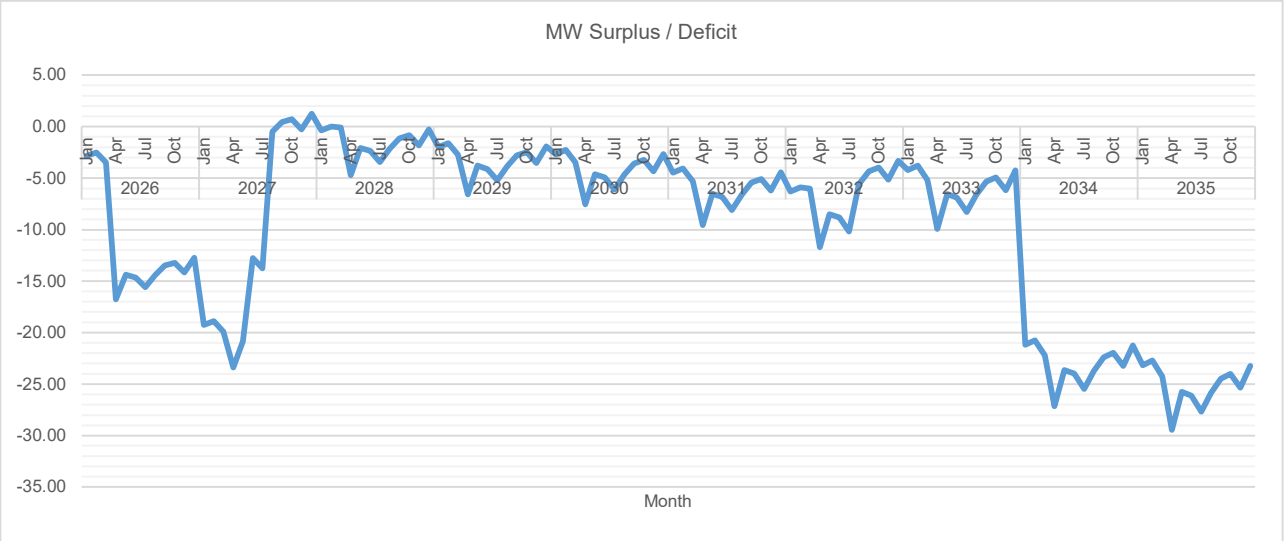
Of the available supply 2026, the largest is 12 MW from Energy Development Corporation (EDC) 2023-110 RC.



The first wave of supply procurement will be for 8.4 MW from Embedded RPS planned to be available by June 2027. This will be followed by an additional 12-15 MW through CSP in 2026.



Currently, there is under-contracting by 60%. The highest target contracting level is 105% which is expected to occur in 2027. The lowest target contracting level is 44%, which is expected to occur in 2035.



Currently, there is an under-contracting of approximately 16 MW. The lowest deficit, reaching around 29 MW, is expected to occur around 2035.

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2026	Jan	17,884	16,846	1,037	0.00%	5.80%
	Feb	17,680	16,654	1,025	0.00%	5.80%
	Mar	16,739	15,769	971	0.00%	5.80%
	Apr	19,448	18,320	1,128	0.00%	5.80%
	May	19,043	17,939	1,104	0.00%	5.80%
	Jun	19,941	18,785	1,157	0.00%	5.80%
	Jul	18,276	17,216	1,060	0.00%	5.80%
	Aug	19,456	18,327	1,128	0.00%	5.80%
	Sep	19,358	18,235	1,123	0.00%	5.80%
	Oct	18,641	17,560	1,081	0.00%	5.80%
	Nov	19,387	18,262	1,124	0.00%	5.80%

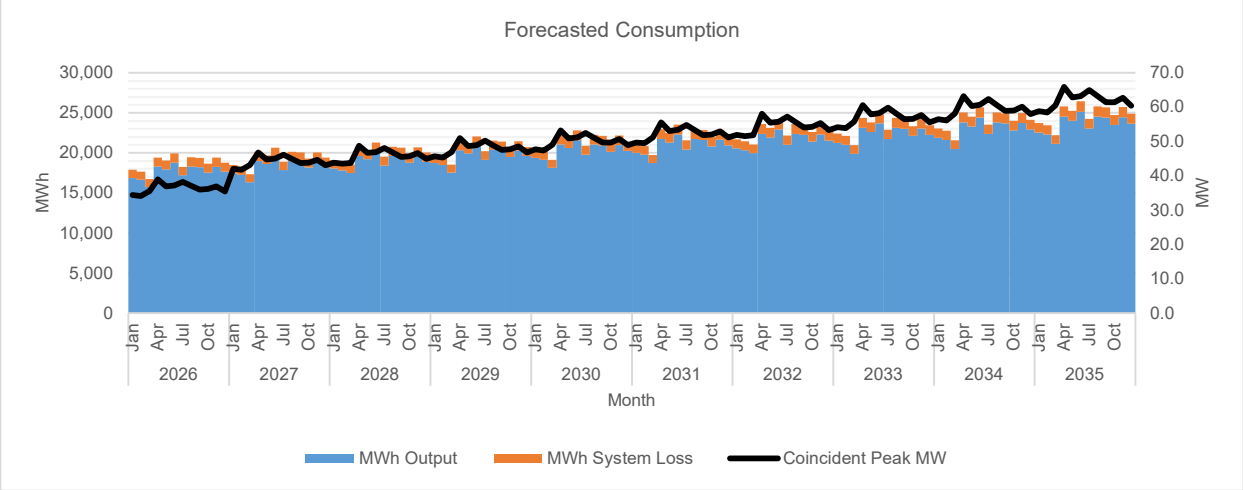
	Dec	18,743	17,656	1,087	0.00%	5.80%
2027	Jan	18,515	17,460	1,055	0.00%	5.70%
	Feb	18,304	17,261	1,043	0.00%	5.70%
	Mar	17,331	16,343	988	0.00%	5.70%
	Apr	20,136	18,988	1,148	0.00%	5.70%
	May	19,716	18,592	1,124	0.00%	5.70%
	Jun	20,646	19,469	1,177	0.00%	5.70%
	Jul	18,921	17,843	1,078	0.00%	5.70%
	Aug	20,143	18,995	1,148	0.00%	5.70%
	Sep	20,042	18,900	1,142	0.00%	5.70%
	Oct	19,299	18,199	1,100	0.00%	5.70%
	Nov	20,072	18,928	1,144	0.00%	5.70%
	Dec	19,405	18,299	1,106	0.00%	5.70%
2028	Jan	19,113	18,043	1,070	0.00%	5.60%
	Feb	18,896	17,838	1,058	0.00%	5.60%
	Mar	18,529	17,492	1,038	0.00%	5.60%
	Apr	20,787	19,623	1,164	0.00%	5.60%
	May	20,353	19,214	1,140	0.00%	5.60%
	Jun	21,313	20,120	1,193	0.00%	5.60%
	Jul	19,532	18,438	1,094	0.00%	5.60%
	Aug	20,794	19,630	1,164	0.00%	5.60%
	Sep	20,690	19,531	1,159	0.00%	5.60%
	Oct	19,923	18,807	1,116	0.00%	5.60%
	Nov	20,720	19,560	1,160	0.00%	5.60%
	Dec	20,032	18,910	1,122	0.00%	5.60%
2029	Jan	19,804	18,715	1,089	0.00%	5.50%
	Feb	19,578	18,502	1,077	0.00%	5.50%
	Mar	18,538	17,519	1,020	0.00%	5.50%
	Apr	21,539	20,355	1,185	0.00%	5.50%
	May	21,089	19,929	1,160	0.00%	5.50%
	Jun	22,083	20,869	1,215	0.00%	5.50%
	Jul	20,237	19,124	1,113	0.00%	5.50%
	Aug	21,545	20,360	1,185	0.00%	5.50%
	Sep	21,438	20,259	1,179	0.00%	5.50%
	Oct	20,642	19,507	1,135	0.00%	5.50%
	Nov	21,469	20,288	1,181	0.00%	5.50%
	Dec	20,755	19,614	1,141	0.00%	5.50%
2030	Jan	20,453	19,349	1,104	0.00%	5.40%
	Feb	20,220	19,129	1,092	0.00%	5.40%
	Mar	19,147	18,113	1,034	0.00%	5.40%
	Apr	22,247	21,046	1,201	0.00%	5.40%
	May	21,781	20,605	1,176	0.00%	5.40%
	Jun	22,808	21,576	1,232	0.00%	5.40%
	Jul	20,901	19,772	1,129	0.00%	5.40%
	Aug	22,252	21,051	1,202	0.00%	5.40%
	Sep	22,141	20,945	1,196	0.00%	5.40%
	Oct	21,319	20,168	1,151	0.00%	5.40%
	Nov	22,173	20,976	1,197	0.00%	5.40%
	Dec	21,436	20,278	1,157	0.00%	5.40%

2031	Jan	21,102	19,984	1,118	0.00%	5.30%
	Feb	20,863	19,757	1,106	0.00%	5.30%
	Mar	19,755	18,708	1,047	0.00%	5.30%
	Apr	22,954	21,738	1,217	0.00%	5.30%
	May	22,472	21,281	1,191	0.00%	5.30%
	Jun	23,532	22,285	1,247	0.00%	5.30%
	Jul	21,564	20,421	1,143	0.00%	5.30%
	Aug	22,959	21,742	1,217	0.00%	5.30%
	Sep	22,844	21,633	1,211	0.00%	5.30%
	Oct	21,996	20,830	1,166	0.00%	5.30%
	Nov	22,878	21,665	1,212	0.00%	5.30%
	Dec	22,116	20,944	1,172	0.00%	5.30%
2032	Jan	21,700	20,572	1,128	0.00%	5.20%
	Feb	21,453	20,338	1,116	0.00%	5.20%
	Mar	21,039	19,945	1,094	0.00%	5.20%
	Apr	23,605	22,378	1,227	0.00%	5.20%
	May	23,109	21,907	1,202	0.00%	5.20%
	Jun	24,199	22,941	1,258	0.00%	5.20%
	Jul	22,175	21,021	1,153	0.00%	5.20%
	Aug	23,609	22,381	1,228	0.00%	5.20%
	Sep	23,491	22,270	1,221	0.00%	5.20%
	Oct	22,619	21,443	1,176	0.00%	5.20%
	Nov	23,526	22,302	1,223	0.00%	5.20%
	Dec	22,742	21,560	1,183	0.00%	5.20%
2033	Jan	22,394	21,252	1,142	0.00%	5.10%
	Feb	22,140	21,011	1,129	0.00%	5.10%
	Mar	20,965	19,896	1,069	0.00%	5.10%
	Apr	24,362	23,119	1,242	0.00%	5.10%
	May	23,849	22,633	1,216	0.00%	5.10%
	Jun	24,974	23,700	1,274	0.00%	5.10%
	Jul	22,884	21,717	1,167	0.00%	5.10%
	Aug	24,365	23,122	1,243	0.00%	5.10%
	Sep	24,243	23,007	1,236	0.00%	5.10%
	Oct	23,343	22,153	1,190	0.00%	5.10%
	Nov	24,279	23,041	1,238	0.00%	5.10%
	Dec	23,470	22,273	1,197	0.00%	5.10%
2034	Jan	23,035	21,883	1,152	0.00%	5.00%
	Feb	22,773	21,635	1,139	0.00%	5.00%
	Mar	21,565	20,487	1,078	0.00%	5.00%
	Apr	25,059	23,806	1,253	0.00%	5.00%
	May	24,531	23,305	1,227	0.00%	5.00%
	Jun	25,688	24,404	1,284	0.00%	5.00%
	Jul	23,538	22,361	1,177	0.00%	5.00%
	Aug	25,062	23,809	1,253	0.00%	5.00%
	Sep	24,937	23,690	1,247	0.00%	5.00%
	Oct	24,011	22,810	1,200	0.00%	5.00%
	Nov	24,973	23,725	1,249	0.00%	5.00%
	Dec	24,141	22,934	1,207	0.00%	5.00%
2035	Jan	23,737	22,550	1,187	0.00%	5.00%

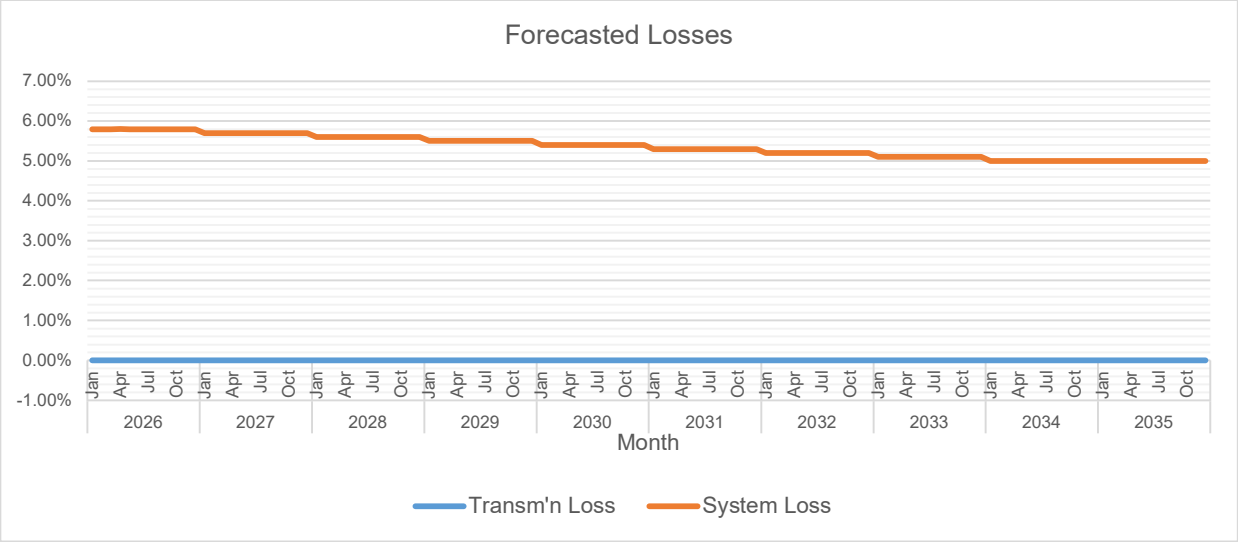
	Feb	23,473	22,299	1,174	0.00%	5.00%
	Mar	22,234	21,122	1,112	0.00%	5.00%
	Apr	25,834	24,542	1,292	0.00%	5.00%
	May	25,277	24,013	1,264	0.00%	5.00%
	Jun	26,463	25,140	1,323	0.00%	5.00%
	Jul	24,244	23,032	1,212	0.00%	5.00%
	Aug	25,836	24,545	1,292	0.00%	5.00%
	Sep	25,709	24,423	1,285	0.00%	5.00%
	Oct	24,746	23,509	1,237	0.00%	5.00%
	Nov	25,753	24,465	1,288	0.00%	5.00%
	Dec	24,878	23,634	1,244	0.00%	5.00%

MWh offtake was forecasted using simple linear regression, based on a 60% load factor assumption, customer-type growth from historical data, and additional future loads from applied customers.

System Loss was calculated through a Load Flow Analysis conducted on December 2025 by Network Operation using Synergi software. Based on the same Analysis, the Distribution System can adequately convey electricity to customers.



MWh Output was expected to grow at a rate of 4%~6% annually.



System Loss is expected to range from 6% to 5%.

Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2023-110 RC	Base	Energy Development Corporation	12.00	73,584	12/8/2024	12/25/2033
2024-031CF	Base	Southwest Luzon Power Generation Corporation	10.00	61,320	3/26/2025	3/25/2026

The Power Supply Agreement (PSA) with EDC, filed with the ERC under Case No. 2023-110 RC, was procured through a Competitive Selection Process (CSP). It has a contracted capacity ranging from 12 MW to 15 MW and a duration of 10 years.

The Emergency Power Supply Agreement (EPSA) with SLPGC, filed with the ERC under Case No. 2024-031 C. It has a contracted capacity ranging from 10 MW and a duration of 1 year.

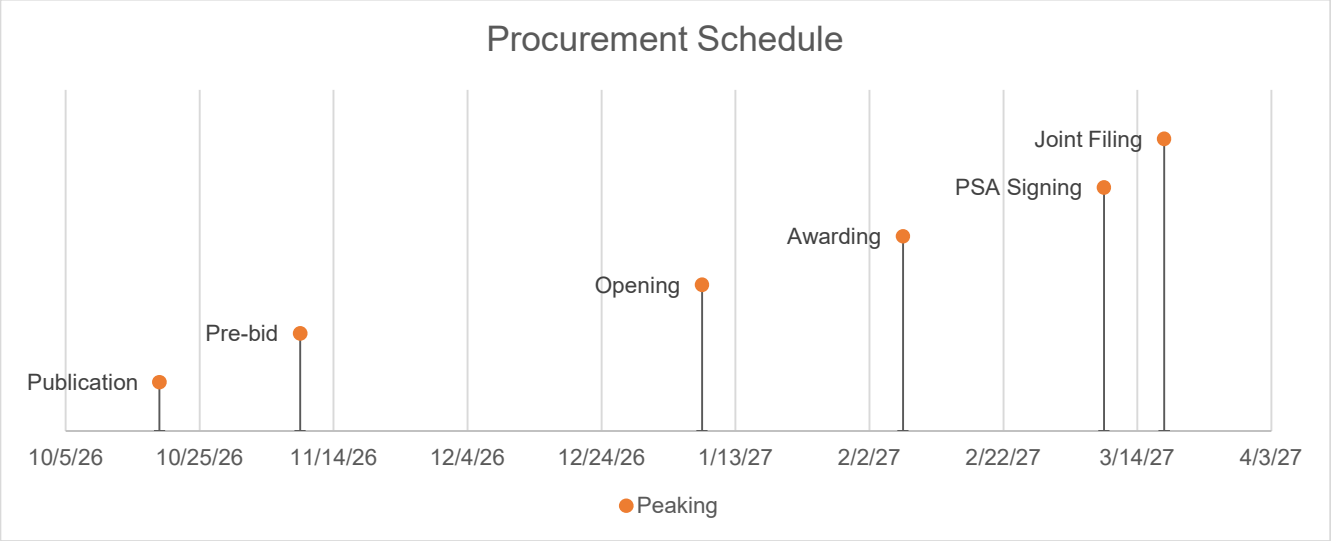
CSP Pending Approval

The PSA filed with the ERC under Case No. 2024-085 RC through the CSP was intended to meet BLCI's baseload requirement. However, with the CSP still pending ERC approval, BLCI remains exposed to market fluctuations.

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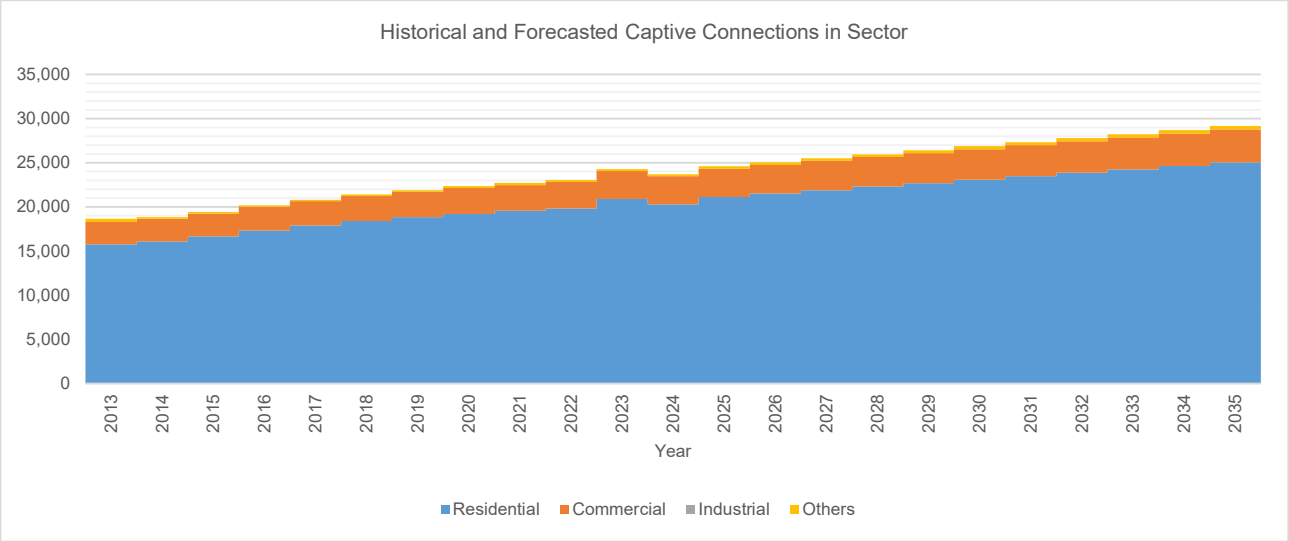
The procurement of an 8.4 MW RPS supply, planned to be available by December 26, 2026, will be sourced through an embedded generator. This contract is aligned with the Renewable Portfolio Standards (RPS) requirements set by the Department of Energy (DOE).

	Peaking
Type	Peaking
Minimum MW	12.00
Minimum MWh/yr	35,040
PSA Start	7/26/2027
PSA End	7/25/2047
Publication	10/19/2026
Pre-bid	11/9/2026
Opening	1/8/2027
Awarding	2/7/2027
PSA Signing	3/9/2027
Joint Filing	3/18/2027



BLCI intends to acquire a Peaking power supply ranging from 12 MW to 15 MW through the Competitive Selection Process (CSP), with an anticipated availability by July 26, 2027. The initial publication or launch of the CSP is planned for the third quarter of 2026, in accordance with DOE Department Circular No. DC2023-06-0021 and ERC Resolution No. 07, Series 2026.

Captive Customer Connections



The number of residential connections is expected to grow at a rate of 2% annually. Said customer class is expected to account for 43.97% of the total consumption.