

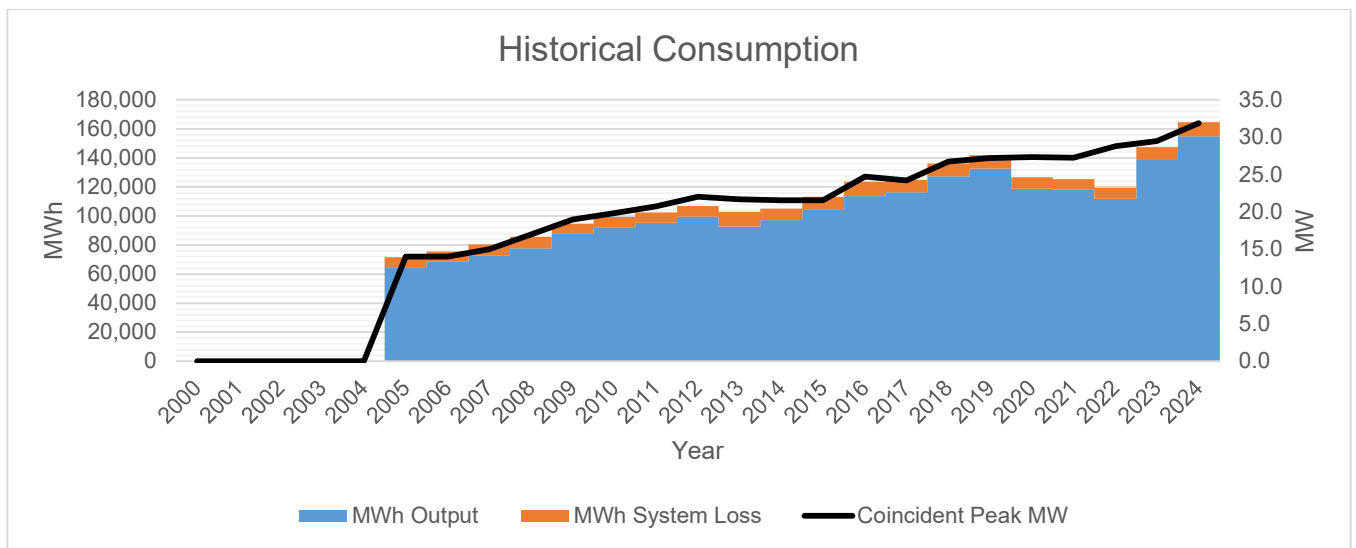
Power Supply Procurement Plan 2025

BOHOL LIGHT COMPANY INC.

Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2005	14.00	71,633	0	71,633	64,773	6,860	58%	0.00%	0.00%	9.58%
2006	14.00	75,612	0	75,612	68,520	7,092	62%	0.00%	0.00%	9.38%
2007	15.00	80,497	0	80,497	72,880	7,617	61%	0.00%	0.00%	9.46%
2008	17.00	85,712	0	85,712	77,884	7,828	58%	0.00%	0.00%	9.13%
2009	19.00	94,822	0	94,822	87,694	7,128	57%	0.00%	0.00%	7.52%
2010	19.85	99,284	0	99,284	91,993	7,291	57%	0.00%	0.00%	7.34%
2011	20.72	102,582	10,258	102,582	95,457	7,125	57%	0.00%	0.00%	6.95%
2012	22.03	106,746	10,675	106,746	99,605	7,142	55%	0.00%	0.00%	6.69%
2013	21.69	102,862	10,527	102,862	92,781	10,081	54%	0.00%	0.00%	9.80%
2014	21.54	105,271	10,527	105,271	97,148	8,122	56%	0.00%	0.00%	7.72%
2015	21.53	113,322	11,332	113,322	104,252	9,070	60%	0.00%	0.00%	8.00%
2016	24.74	123,535	12,353	123,535	113,734	9,800	57%	0.00%	0.00%	7.93%
2017	24.21	124,977	12,498	124,977	116,306	8,672	59%	0.00%	0.00%	6.94%
2018	26.73	136,347	7,699	136,347	127,291	9,056	58%	0.00%	0.00%	6.64%
2019	27.23	141,869	13,779	141,869	132,695	9,175	59%	0.00%	0.00%	6.47%
2020	27.36	126,630	8,395	126,630	118,815	7,815	53%	0.00%	0.00%	6.17%
2021	27.25	125,411	9,326	125,411	118,374	7,038	53%	0.00%	0.00%	5.61%
2022	28.80	119,415	24,194	119,415	112,104	7,310	47%	0.00%	0.00%	6.12%
2023	29.49	148,170	8,641	147,511	138,697	8,814	57%	0.00%	0.44%	5.98%
2024	31.89	166,491	99,820	164,570	154,880	9,690	59%	0.00%	1.15%	5.89%

Peak Demand increased from 29.49 MW in 2023 to 31.89 MW in 2024 at a rate of 8.75%. MWh Offtake increased from 148,170 MWh in 2023 to 166,491 MWh in 2024 at a rate of 12.36%. Within the same period, the Load Factor ranged from 57.36% to 59.10%. The increase in electricity demand for BLCI from 2023 to 2024 is driven by economic growth and a rise in tourist numbers. Warmer temperatures, attributed to the El Niño phenomenon, have further contributed to higher peak energy consumption.

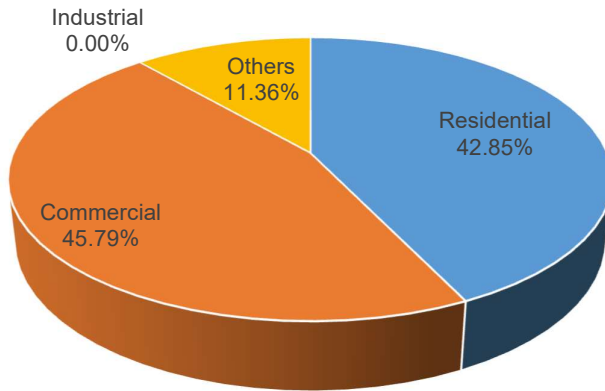


MWh Output increased from year 2023 to year 2024 at a rate of 11.67%, while MWh System Loss decreased at a rate of -1.51% within the same period.



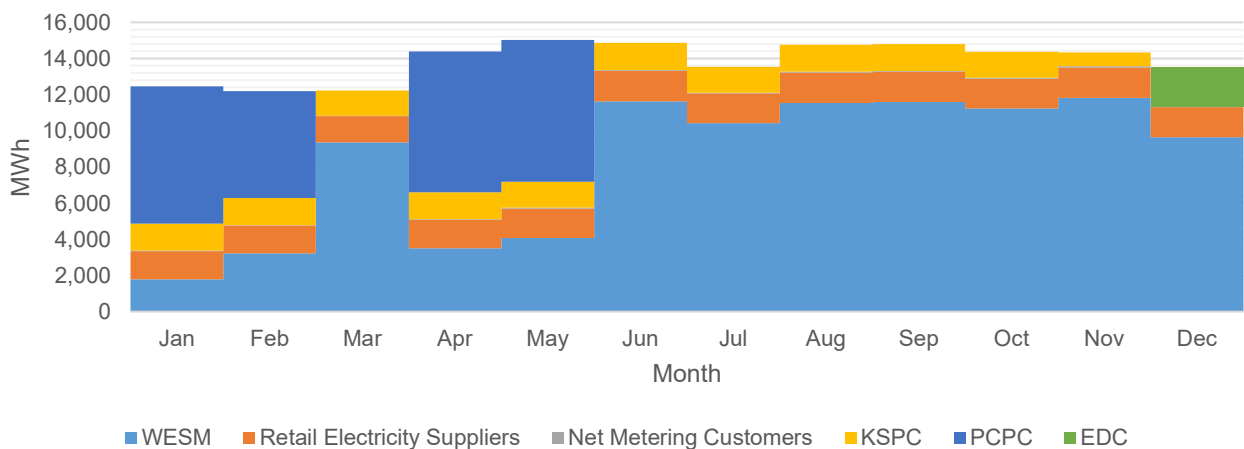
Historically, System Loss ranged from 9.8% to 5.61%. System Loss had decreased through time and now at 5.89% driven by the efforts to lessen pilferage activities, to improve the distribution system.

Previous Year's Shares of Energy Sales

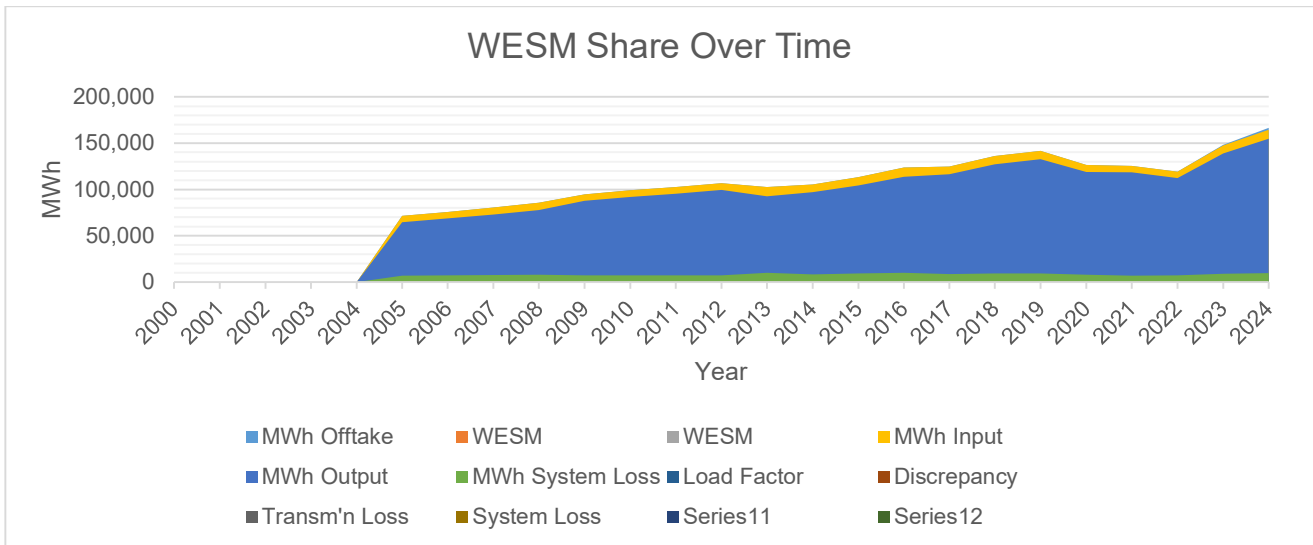


Commercial customers account for the bulk of energy sales at 45.79% despite of the low number of connections. In contrast, Residential customers accounted for only 42.85% of energy sales despite of the high number of connections.

MWh Offtake for Last Historical Year

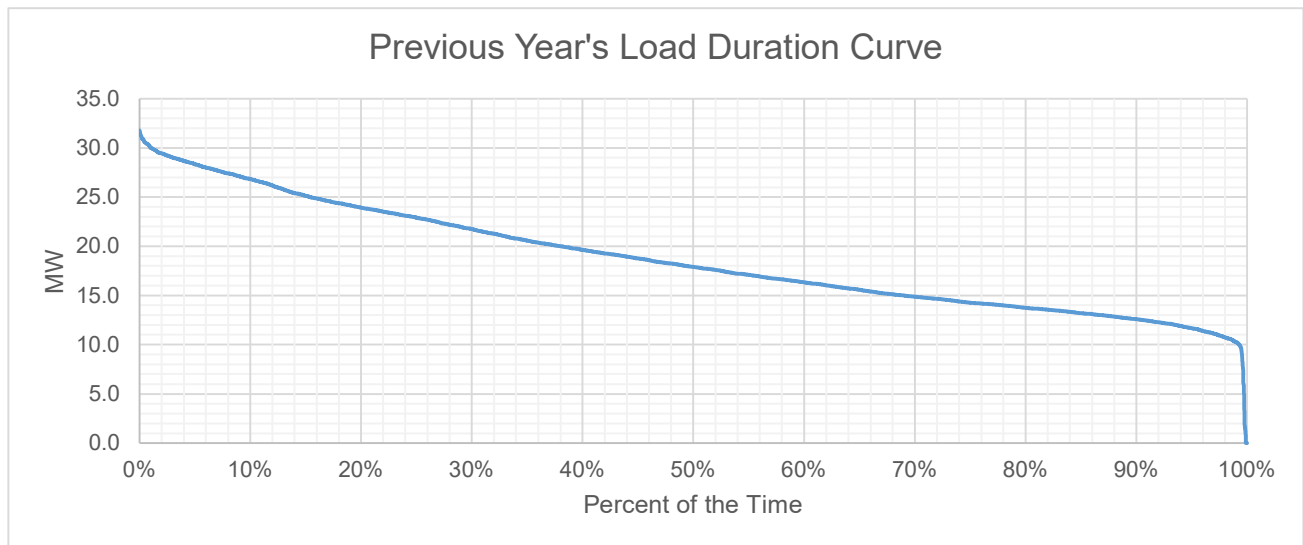


For 2024, MWh offtake from various electricity sources shows KSPC and PCPC contributing the majority of the supply, especially during peak months like May. From June onwards, WESM's offtake increases due to the end of PCPC and KSPC contracts, while Retail Electricity Suppliers and Net Metering Customers maintain smaller but steady contributions. Additionally, EDC begins supplying in December, further diversifying the electricity sources.

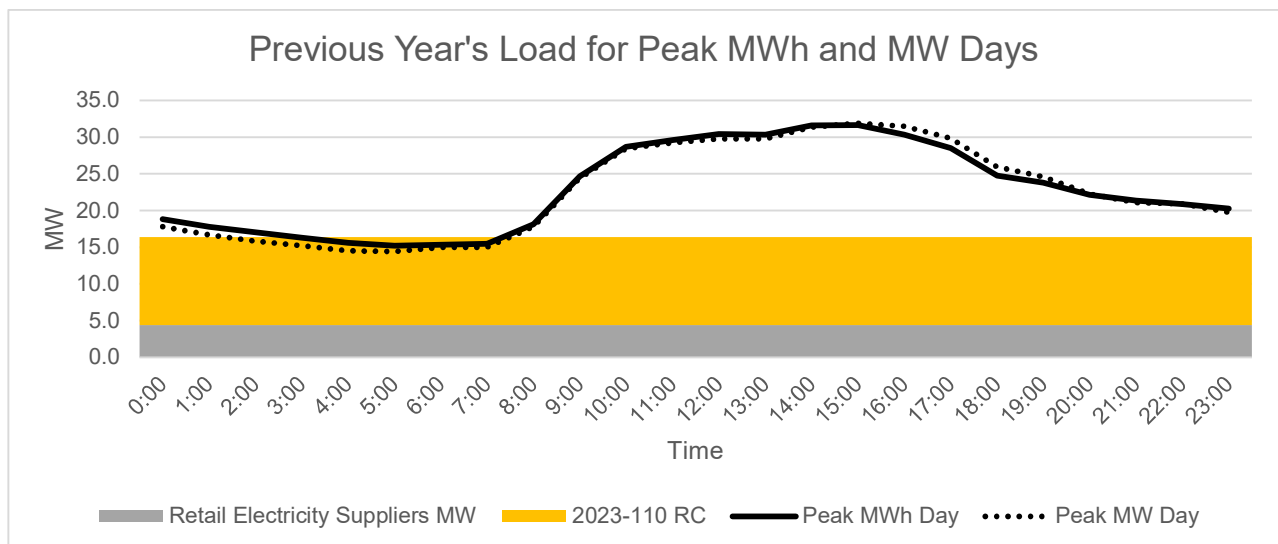


WESM Offtake increased from 8,641MWh in 2023 to 99,820MWh in 2024 at a rate of 1055%. A significant increase in WESM offtake was observed in 2023 and 2024, indicating a heightened reliance on WESM for electricity supply during these years. This increase was driven by the expiration of supply contracts and rising demand.

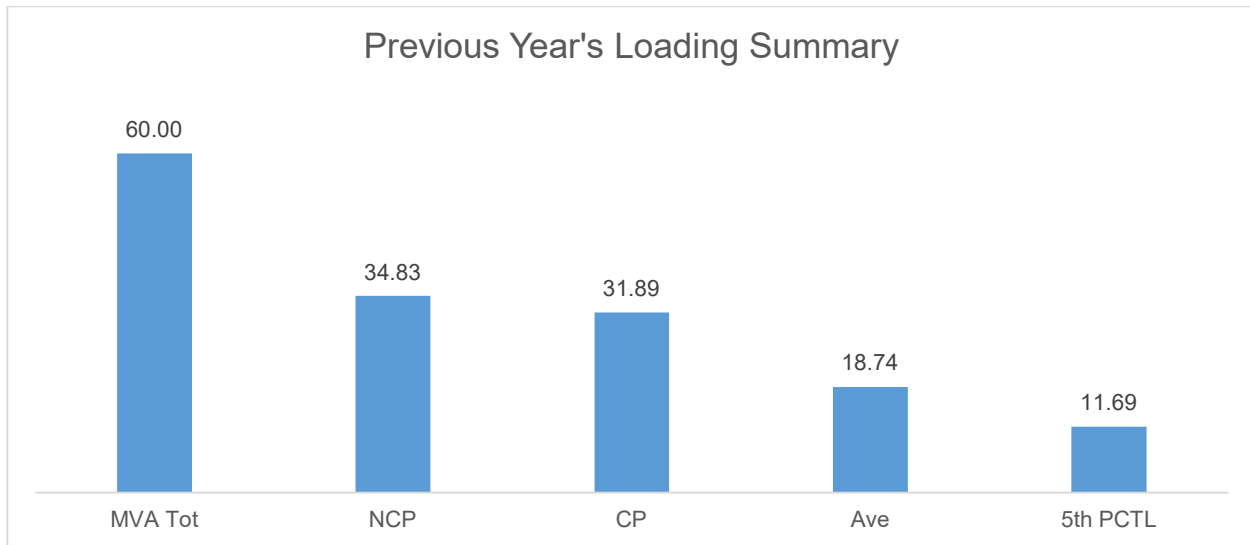
Previous Year's Load Profile



Based on the Load Duration Curve, the minimum load is 8 MW and the maximum load is 31.89 MW for the last historical year.



Peak MW occurred on April 17, 2024. Peak daily MWh occurred on 1500H. As shown in the Load Curves, the available supply is lower than the Peak Demand.



The Non-coincident Peak Demand is 34.83 MW, which is around 59.23% of the total substation capacity of 60 MVA at a power factor of 98%. The load factor or the ratio between the Average Load of 18.74 MW and the Non-coincident Peak Demand is 53.80% of. A safe estimate of the true minimum load is the fifth percentile load of 11.69 MW which is 62.38% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
2-MF3MBOHBLCI03	40	19.827
3-MF3MCRABLIC05	10	8.048
4-MF3MTGBBLIC04	10	6.958

The substations loaded at above 70% are 3-MF3MCRABLIC05 San Isidro Substation and 4-MF3MTGBBLIC04 Dampas Substation. These loading problems will be solved by load transfer from another substation.

Forecasted Consumption Data

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2025	Jan	28.52	12.00	0.00	0.000	4.39	50%	50%	-12.13
	Feb	27.47	12.00	0.00	0.000	4.29	52%	52%	-11.18
	Mar	28.59	12.00	10.00	0.000	4.04	49%	90%	-2.55
	Apr	32.83	12.00	10.00	0.000	4.40	42%	77%	-6.43
	May	33.00	12.00	10.00	0.000	4.58	42%	77%	-6.43
	Jun	33.25	12.00	10.00	0.000	4.80	42%	77%	-6.45
	Jul	30.46	12.00	10.00	0.000	4.58	46%	85%	-3.88
	Aug	32.40	12.00	10.00	0.000	4.71	43%	79%	-5.68
	Sep	32.27	12.00	10.00	0.000	4.67	43%	80%	-5.60
	Oct	39.24	12.00	10.00	0.000	10.38	42%	76%	-6.87
	Nov	39.35	12.00	10.00	0.000	10.31	41%	76%	-7.03
	Dec	38.39	12.00	10.00	0.000	10.55	43%	79%	-5.84
2026	Jan	36.87	12.00	10.00	0.000	9.65	44%	81%	-5.21
	Feb	36.46	12.00	10.00	0.000	9.42	44%	81%	-5.03
	Mar	38.24	12.00	0.00	18.400	9.48	42%	106%	1.63
	Apr	40.17	12.00	0.00	18.400	9.66	39%	100%	-0.10
	May	40.59	12.00	0.00	18.400	10.40	40%	101%	0.21
	Jun	41.13	12.00	0.00	18.400	10.55	39%	99%	-0.18
	Jul	38.92	12.00	0.00	18.400	10.40	42%	107%	1.89
	Aug	40.12	12.00	0.00	18.400	10.36	40%	102%	0.64
	Sep	39.93	12.00	0.00	18.400	10.26	40%	102%	0.73
	Oct	39.71	12.00	0.00	18.400	10.38	41%	104%	1.06
	Nov	39.98	12.00	0.00	18.400	10.31	40%	102%	0.73
	Dec	39.92	12.00	0.00	18.400	10.55	41%	104%	1.03
2027	Jan	38.24	13.00	0.00	18.400	9.70	46%	110%	2.86
	Feb	37.81	13.00	0.00	18.400	9.47	46%	111%	3.06
	Mar	39.67	13.00	0.00	18.400	9.53	43%	104%	1.26
	Apr	41.66	13.00	0.00	18.400	9.71	41%	98%	-0.55
	May	42.10	13.00	0.00	18.400	10.45	41%	99%	-0.24

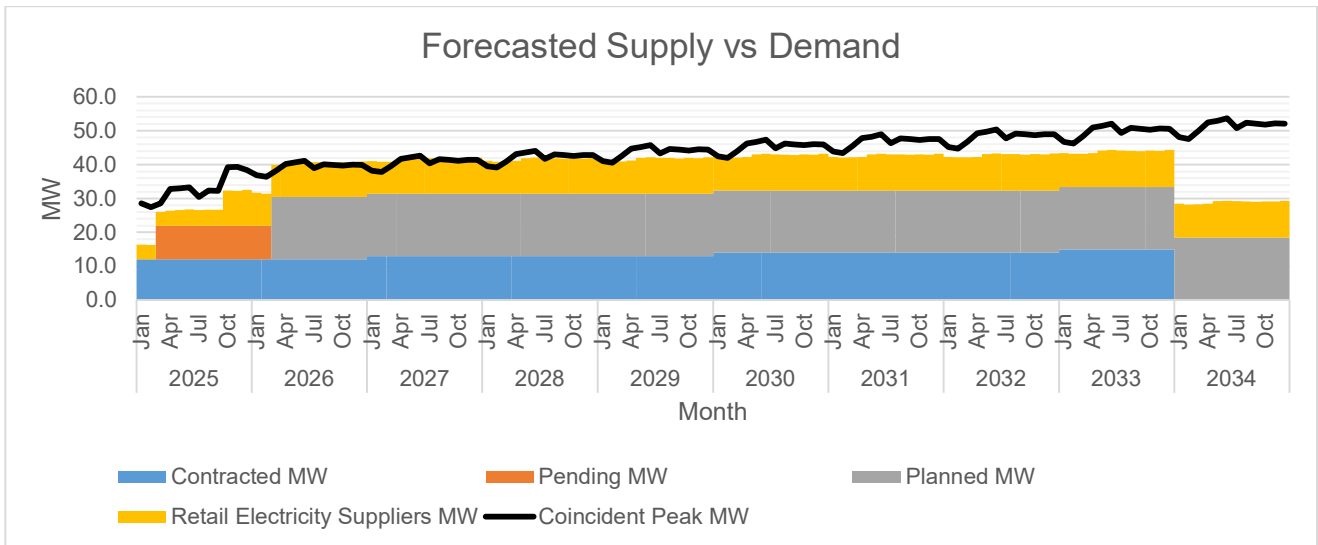
	Jun	42.66	13.00	0.00	18.400	10.61	41%	98%	-0.66
	Jul	40.36	13.00	0.00	18.400	10.45	43%	105%	1.49
	Aug	41.62	13.00	0.00	18.400	10.41	42%	101%	0.20
	Sep	41.41	13.00	0.00	18.400	10.31	42%	101%	0.30
	Oct	41.19	13.00	0.00	18.400	10.43	42%	102%	0.64
	Nov	41.47	13.00	0.00	18.400	10.36	42%	101%	0.29
	Dec	41.41	13.00	0.00	18.400	10.61	42%	102%	0.60
2028	Jan	39.54	13.00	0.00	18.400	9.75	44%	105%	1.61
	Feb	39.10	13.00	0.00	18.400	9.52	44%	106%	1.82
	Mar	41.02	13.00	0.00	18.400	9.57	41%	100%	-0.04
	Apr	43.08	13.00	0.00	18.400	9.76	39%	94%	-1.92
	May	43.53	13.00	0.00	18.400	10.50	39%	95%	-1.63
	Jun	44.12	13.00	0.00	18.400	10.66	39%	94%	-2.06
	Jul	41.74	13.00	0.00	18.400	10.51	42%	101%	0.17
	Aug	43.03	13.00	0.00	18.400	10.47	40%	96%	-1.17
	Sep	42.82	13.00	0.00	18.400	10.36	40%	97%	-1.06
	Oct	42.59	13.00	0.00	18.400	10.48	40%	98%	-0.71
	Nov	42.88	13.00	0.00	18.400	10.42	40%	97%	-1.07
	Dec	42.82	13.00	0.00	18.400	10.66	40%	98%	-0.76
2029	Jan	41.04	13.00	0.00	18.400	9.80	42%	101%	0.16
	Feb	40.58	13.00	0.00	18.400	9.57	42%	101%	0.39
	Mar	42.57	13.00	0.00	18.400	9.62	39%	95%	-1.55
	Apr	44.71	13.00	0.00	18.400	9.81	37%	90%	-3.50
	May	45.18	13.00	0.00	18.400	10.56	38%	91%	-3.23
	Jun	45.79	13.00	0.00	18.400	10.71	37%	90%	-3.68
	Jul	43.32	13.00	0.00	18.400	10.56	40%	96%	-1.36
	Aug	44.67	13.00	0.00	18.400	10.52	38%	92%	-2.75
	Sep	44.45	13.00	0.00	18.400	10.41	38%	92%	-2.64
	Oct	44.21	13.00	0.00	18.400	10.53	39%	93%	-2.28
	Nov	44.51	13.00	0.00	18.400	10.47	38%	92%	-2.64
	Dec	44.44	13.00	0.00	18.400	10.71	39%	93%	-2.33
2030	Jan	42.46	14.00	0.00	18.400	9.85	43%	99%	-0.21
	Feb	41.98	14.00	0.00	18.400	9.61	43%	100%	0.03
	Mar	44.04	14.00	0.00	18.400	9.67	41%	94%	-1.97
	Apr	46.26	14.00	0.00	18.400	9.86	38%	89%	-4.00

	May	46.74	14.00	0.00	18.400	10.61	39%	90%	-3.73
	Jun	47.37	14.00	0.00	18.400	10.77	38%	89%	-4.20
	Jul	44.82	14.00	0.00	18.400	10.61	41%	95%	-1.80
	Aug	46.21	14.00	0.00	18.400	10.57	39%	91%	-3.24
	Sep	45.98	14.00	0.00	18.400	10.46	39%	91%	-3.12
	Oct	45.73	14.00	0.00	18.400	10.58	40%	92%	-2.75
	Nov	46.05	14.00	0.00	18.400	10.52	39%	91%	-3.13
	Dec	45.97	14.00	0.00	18.400	10.77	40%	92%	-2.81
2031	Jan	43.88	14.00	0.00	18.400	9.90	41%	95%	-1.58
	Feb	43.39	14.00	0.00	18.400	9.66	42%	96%	-1.32
	Mar	45.51	14.00	0.00	18.400	9.72	39%	91%	-3.40
	Apr	47.80	14.00	0.00	18.400	9.91	37%	86%	-5.49
	May	48.30	14.00	0.00	18.400	10.66	37%	86%	-5.24
	Jun	48.95	14.00	0.00	18.400	10.82	37%	85%	-5.73
	Jul	46.31	14.00	0.00	18.400	10.67	39%	91%	-3.25
	Aug	47.75	14.00	0.00	18.400	10.62	38%	87%	-4.73
	Sep	47.52	14.00	0.00	18.400	10.52	38%	88%	-4.60
	Oct	47.26	14.00	0.00	18.400	10.64	38%	88%	-4.23
	Nov	47.59	14.00	0.00	18.400	10.57	38%	88%	-4.61
	Dec	47.51	14.00	0.00	18.400	10.82	38%	88%	-4.29
2032	Jan	45.19	14.00	0.00	18.400	9.95	40%	92%	-2.84
	Feb	44.68	14.00	0.00	18.400	9.71	40%	93%	-2.57
	Mar	46.88	14.00	0.00	18.400	9.77	38%	87%	-4.71
	Apr	49.23	14.00	0.00	18.400	9.96	36%	82%	-6.87
	May	49.75	14.00	0.00	18.400	10.72	36%	83%	-6.63
	Jun	50.42	14.00	0.00	18.400	10.87	35%	82%	-7.14
	Jul	47.70	14.00	0.00	18.400	10.72	38%	88%	-4.58
	Aug	49.18	14.00	0.00	18.400	10.68	36%	84%	-6.10
	Sep	48.94	14.00	0.00	18.400	10.57	36%	84%	-5.97
	Oct	48.68	14.00	0.00	18.400	10.69	37%	85%	-5.59
	Nov	49.01	14.00	0.00	18.400	10.63	36%	84%	-5.98
	Dec	48.93	14.00	0.00	18.400	10.87	37%	85%	-5.66
2033	Jan	46.71	15.00	0.00	18.400	10.00	41%	91%	-3.31
	Feb	46.19	15.00	0.00	18.400	9.76	41%	92%	-3.03
	Mar	48.45	15.00	0.00	18.400	9.81	39%	86%	-5.24

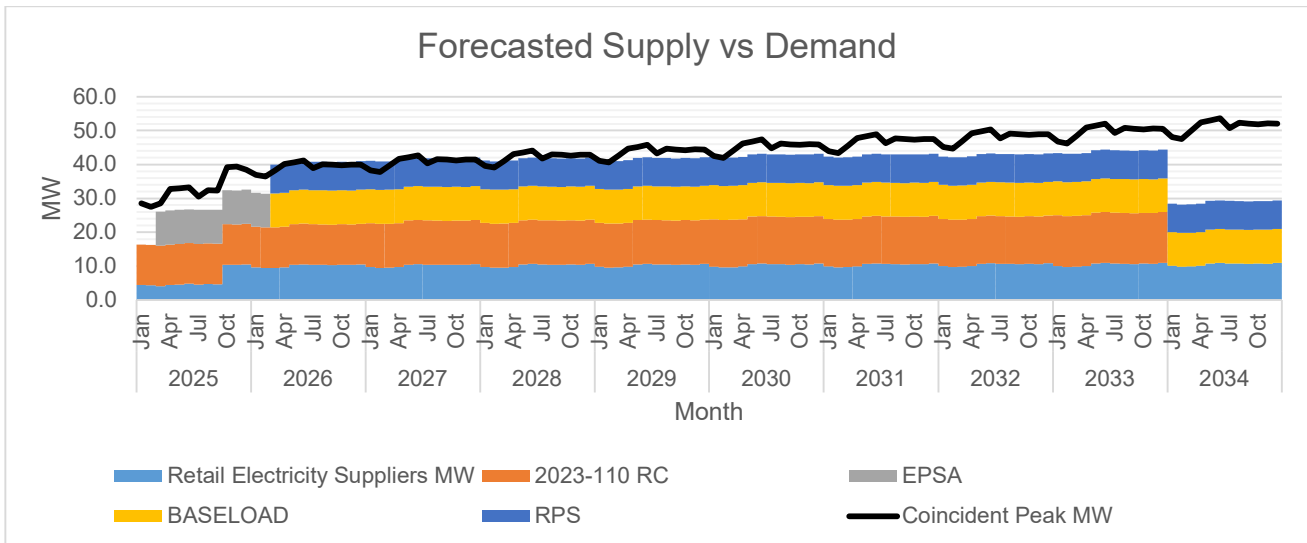
	Apr	50.89	15.00	0.00	18.400	10.01	37%	82%	-7.48
	May	51.42	15.00	0.00	18.400	10.77	37%	82%	-7.25
	Jun	52.11	15.00	0.00	18.400	10.93	36%	81%	-7.79
	Jul	49.30	15.00	0.00	18.400	10.77	39%	87%	-5.13
	Aug	50.84	15.00	0.00	18.400	10.73	37%	83%	-6.71
	Sep	50.59	15.00	0.00	18.400	10.62	38%	84%	-6.57
	Oct	50.31	15.00	0.00	18.400	10.74	38%	84%	-6.17
	Nov	50.66	15.00	0.00	18.400	10.68	38%	84%	-6.58
	Dec	50.58	15.00	0.00	18.400	10.93	38%	84%	-6.25
2034	Jan	48.12	0.00	0.00	18.400	10.05	0%	48%	-19.67
	Feb	47.58	0.00	0.00	18.400	9.81	0%	49%	-19.37
	Mar	49.92	0.00	0.00	18.400	9.86	0%	46%	-21.65
	Apr	52.42	0.00	0.00	18.400	10.06	0%	43%	-23.97
	May	52.97	0.00	0.00	18.400	10.82	0%	44%	-23.75
	Jun	53.69	0.00	0.00	18.400	10.98	0%	43%	-24.30
	Jul	50.79	0.00	0.00	18.400	10.83	0%	46%	-21.56
	Aug	52.37	0.00	0.00	18.400	10.78	0%	44%	-23.19
	Sep	52.11	0.00	0.00	18.400	10.67	0%	44%	-23.04
	Oct	51.83	0.00	0.00	18.400	10.80	0%	45%	-22.63
	Nov	52.19	0.00	0.00	18.400	10.73	0%	44%	-23.05
	Dec	52.10	0.00	0.00	18.400	10.98	0%	45%	-22.72

The Peak Demand was forecasted using simple linear regression and was assumed to occur in August due to the Sandugo festival and TBTK (Tigum Bolanon Tibuuk Kalibutan). Monthly Peak Demand is at its lowest in February due to the rainy season of the month. In general, Peak Demand is expected to grow gradually at an average rate of 4% to 6%.

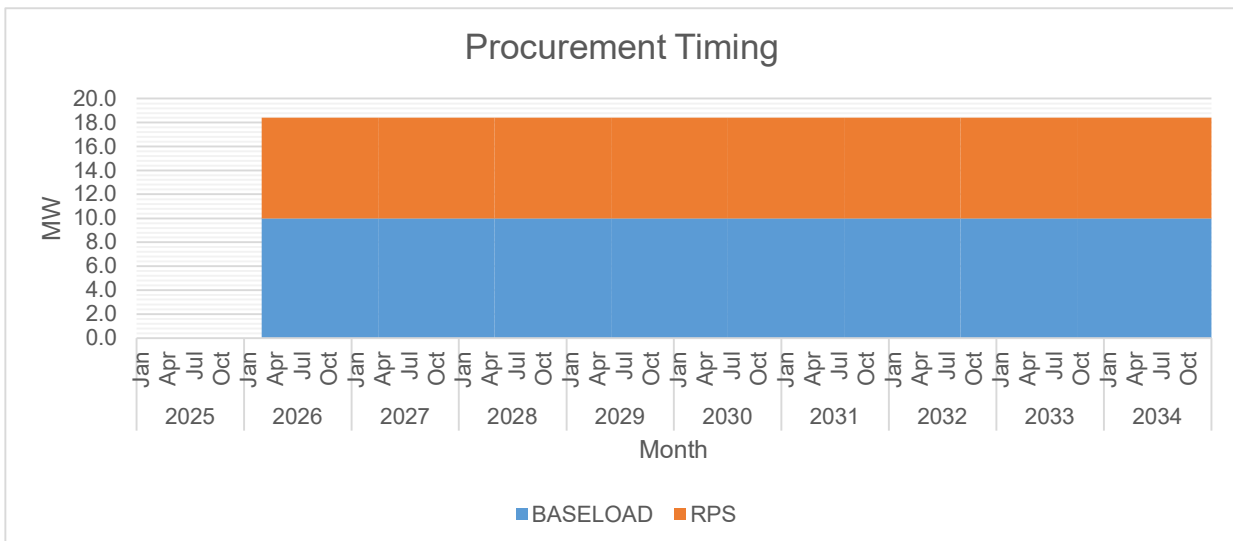
The forecasted growth rate of 22.69% from 2024 to 2025 is due to the integration of a Direct NGCP-connected customer whose contract will expire on August 25, 2025. An additional 6 MW load is expected from this establishment.



The available supply is generally below the Peak Demand. This is because of the peaking demand of the commercial establishments.



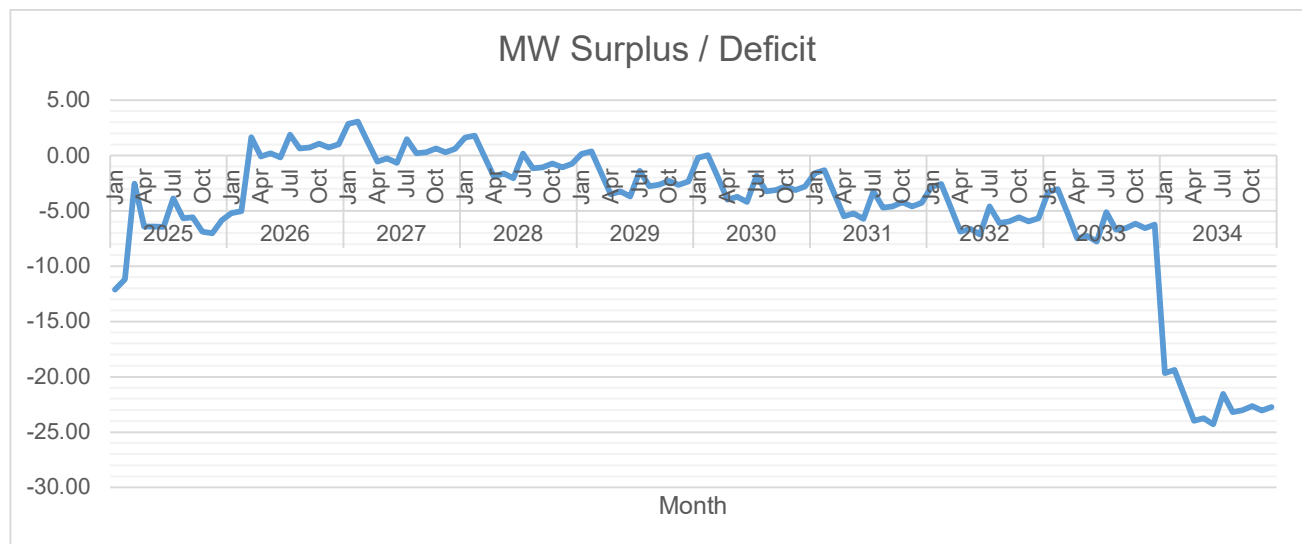
Of the available supply 2025, the largest is 12 MW from Energy Development Corporation (EDC) 2023-110 RC.



The initial supply procurement will secure 10 MW from EPSA, scheduled to be available by March 26, 2025. This will be followed by an additional 10 MW through CSP in 2026, along with 8.4 MW from Embedded RPS.



Currently, there is under-contracting by 55%. The highest target contracting level is 119% which is expected to occur in 2026. The lowest target contracting level is 44%, which is expected to occur in 2033.



Currently, there is an under-contracting of approximately 6 MW. The lowest deficit, reaching around -9 MW, is expected to occur around 2032 or 2033.

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2025	Jan	13,633	12,829	804	0.00%	5.90%
	Feb	13,433	12,640	793	0.00%	5.90%
	Mar	13,091	12,318	772	0.00%	5.90%
	Apr	15,130	14,237	893	0.00%	5.90%
	May	16,229	15,271	958	0.00%	5.90%
	Jun	16,412	15,443	968	0.00%	5.90%

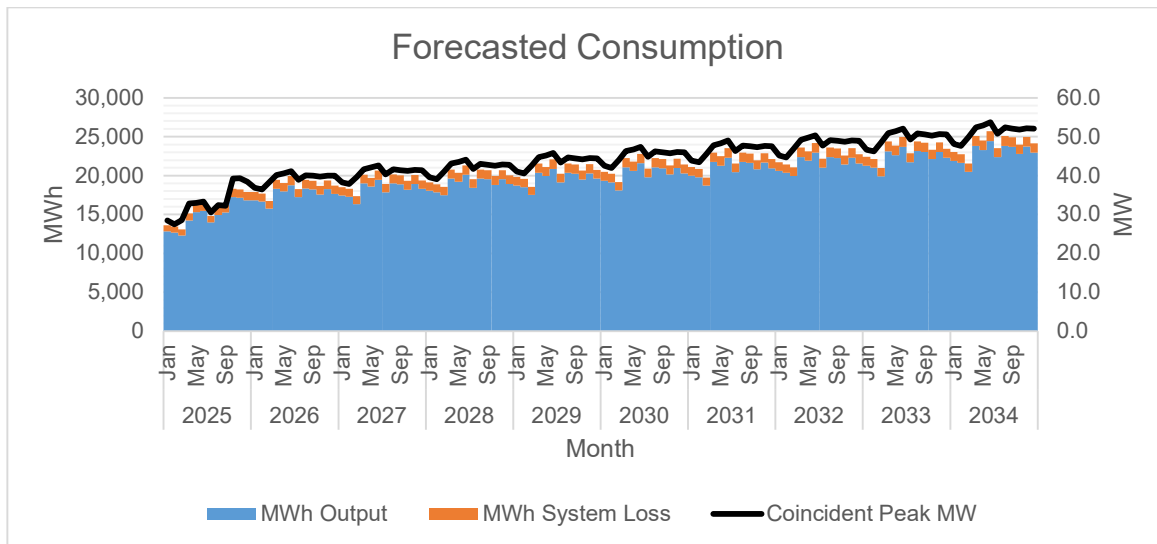
	Jul	14,829	13,954	875	0.00%	5.90%
	Aug	15,872	14,935	936	0.00%	5.90%
	Sep	16,200	15,244	956	0.00%	5.90%
	Oct	18,295	17,215	1,079	0.00%	5.90%
	Nov	18,238	17,162	1,076	0.00%	5.90%
	Dec	17,873	16,818	1,055	0.00%	5.90%
2026	Jan	17,884	16,846	1,037	0.00%	5.80%
	Feb	17,680	16,654	1,025	0.00%	5.80%
	Mar	16,739	15,769	971	0.00%	5.80%
	Apr	19,448	18,320	1,128	0.00%	5.80%
	May	19,043	17,939	1,104	0.00%	5.80%
	Jun	19,941	18,785	1,157	0.00%	5.80%
	Jul	18,276	17,216	1,060	0.00%	5.80%
	Aug	19,456	18,327	1,128	0.00%	5.80%
	Sep	19,358	18,235	1,123	0.00%	5.80%
	Oct	18,641	17,560	1,081	0.00%	5.80%
	Nov	19,387	18,262	1,124	0.00%	5.80%
	Dec	18,743	17,656	1,087	0.00%	5.80%
2027	Jan	18,515	17,460	1,055	0.00%	5.70%
	Feb	18,304	17,261	1,043	0.00%	5.70%
	Mar	17,331	16,343	988	0.00%	5.70%
	Apr	20,136	18,988	1,148	0.00%	5.70%
	May	19,716	18,592	1,124	0.00%	5.70%
	Jun	20,646	19,469	1,177	0.00%	5.70%
	Jul	18,921	17,843	1,078	0.00%	5.70%
	Aug	20,143	18,995	1,148	0.00%	5.70%
	Sep	20,042	18,900	1,142	0.00%	5.70%
	Oct	19,299	18,199	1,100	0.00%	5.70%
	Nov	20,072	18,928	1,144	0.00%	5.70%
	Dec	19,405	18,299	1,106	0.00%	5.70%
2028	Jan	19,113	18,043	1,070	0.00%	5.60%
	Feb	18,896	17,838	1,058	0.00%	5.60%
	Mar	18,529	17,492	1,038	0.00%	5.60%
	Apr	20,787	19,623	1,164	0.00%	5.60%
	May	20,353	19,214	1,140	0.00%	5.60%
	Jun	21,313	20,120	1,193	0.00%	5.60%
	Jul	19,532	18,438	1,094	0.00%	5.60%
	Aug	20,794	19,630	1,164	0.00%	5.60%
	Sep	20,690	19,531	1,159	0.00%	5.60%
	Oct	19,923	18,807	1,116	0.00%	5.60%
	Nov	20,720	19,560	1,160	0.00%	5.60%
	Dec	20,032	18,910	1,122	0.00%	5.60%
2029	Jan	19,804	18,715	1,089	0.00%	5.50%
	Feb	19,578	18,502	1,077	0.00%	5.50%
	Mar	18,538	17,519	1,020	0.00%	5.50%
	Apr	21,539	20,355	1,185	0.00%	5.50%
	May	21,089	19,929	1,160	0.00%	5.50%
	Jun	22,083	20,869	1,215	0.00%	5.50%
	Jul	20,237	19,124	1,113	0.00%	5.50%
	Aug	21,545	20,360	1,185	0.00%	5.50%
	Sep	21,438	20,259	1,179	0.00%	5.50%

	Oct	20,642	19,507	1,135	0.00%	5.50%
	Nov	21,469	20,288	1,181	0.00%	5.50%
	Dec	20,755	19,614	1,141	0.00%	5.50%
2030	Jan	20,453	19,349	1,104	0.00%	5.40%
	Feb	20,220	19,129	1,092	0.00%	5.40%
	Mar	19,147	18,113	1,034	0.00%	5.40%
	Apr	22,247	21,046	1,201	0.00%	5.40%
	May	21,781	20,605	1,176	0.00%	5.40%
	Jun	22,808	21,576	1,232	0.00%	5.40%
	Jul	20,901	19,772	1,129	0.00%	5.40%
	Aug	22,252	21,051	1,202	0.00%	5.40%
	Sep	22,141	20,945	1,196	0.00%	5.40%
	Oct	21,319	20,168	1,151	0.00%	5.40%
	Nov	22,173	20,976	1,197	0.00%	5.40%
	Dec	21,436	20,278	1,157	0.00%	5.40%
2031	Jan	21,102	19,984	1,118	0.00%	5.30%
	Feb	20,863	19,757	1,106	0.00%	5.30%
	Mar	19,755	18,708	1,047	0.00%	5.30%
	Apr	22,954	21,738	1,217	0.00%	5.30%
	May	22,472	21,281	1,191	0.00%	5.30%
	Jun	23,532	22,285	1,247	0.00%	5.30%
	Jul	21,564	20,421	1,143	0.00%	5.30%
	Aug	22,959	21,742	1,217	0.00%	5.30%
	Sep	22,844	21,633	1,211	0.00%	5.30%
	Oct	21,996	20,830	1,166	0.00%	5.30%
	Nov	22,878	21,665	1,212	0.00%	5.30%
	Dec	22,116	20,944	1,172	0.00%	5.30%
2032	Jan	21,700	20,572	1,128	0.00%	5.20%
	Feb	21,453	20,338	1,116	0.00%	5.20%
	Mar	21,039	19,945	1,094	0.00%	5.20%
	Apr	23,605	22,378	1,227	0.00%	5.20%
	May	23,109	21,907	1,202	0.00%	5.20%
	Jun	24,199	22,941	1,258	0.00%	5.20%
	Jul	22,175	21,021	1,153	0.00%	5.20%
	Aug	23,609	22,381	1,228	0.00%	5.20%
	Sep	23,491	22,270	1,221	0.00%	5.20%
	Oct	22,619	21,443	1,176	0.00%	5.20%
	Nov	23,526	22,302	1,223	0.00%	5.20%
	Dec	22,742	21,560	1,183	0.00%	5.20%
2033	Jan	22,394	21,252	1,142	0.00%	5.10%
	Feb	22,140	21,011	1,129	0.00%	5.10%
	Mar	20,965	19,896	1,069	0.00%	5.10%
	Apr	24,362	23,119	1,242	0.00%	5.10%
	May	23,849	22,633	1,216	0.00%	5.10%
	Jun	24,974	23,700	1,274	0.00%	5.10%
	Jul	22,884	21,717	1,167	0.00%	5.10%
	Aug	24,365	23,122	1,243	0.00%	5.10%
	Sep	24,243	23,007	1,236	0.00%	5.10%
	Oct	23,343	22,153	1,190	0.00%	5.10%
	Nov	24,279	23,041	1,238	0.00%	5.10%
	Dec	23,470	22,273	1,197	0.00%	5.10%

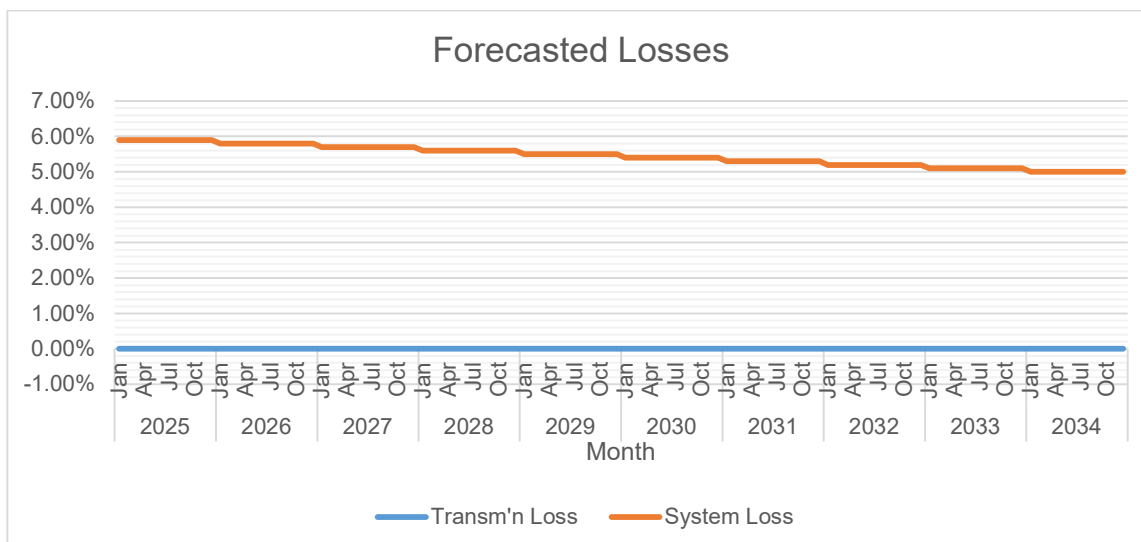
2024	Jan	23,035	21,883	1,152	0.00%	5.00%
	Feb	22,773	21,635	1,139	0.00%	5.00%
	Mar	21,565	20,487	1,078	0.00%	5.00%
	Apr	25,059	23,806	1,253	0.00%	5.00%
	May	24,531	23,305	1,227	0.00%	5.00%
	Jun	25,688	24,404	1,284	0.00%	5.00%
	Jul	23,538	22,361	1,177	0.00%	5.00%
	Aug	25,062	23,809	1,253	0.00%	5.00%
	Sep	24,937	23,690	1,247	0.00%	5.00%
	Oct	24,011	22,810	1,200	0.00%	5.00%
	Nov	24,973	23,725	1,249	0.00%	5.00%
	Dec	24,141	22,934	1,207	0.00%	5.00%

MWh offtake was forecasted using simple linear regression, based on a 60% load factor assumption, customer-type growth from historical data, and additional future loads from applied customers.

System Loss was calculated through a Load Flow Analysis conducted on December 2024 by Network Operation using Synergi software. Based on the same Analysis, the Distribution System can adequately convey electricity to customers.



MWh Output was expected to grow at a rate of 4%~6% annually.



System Loss is expected to range from 6% to 5%.

Power Supply

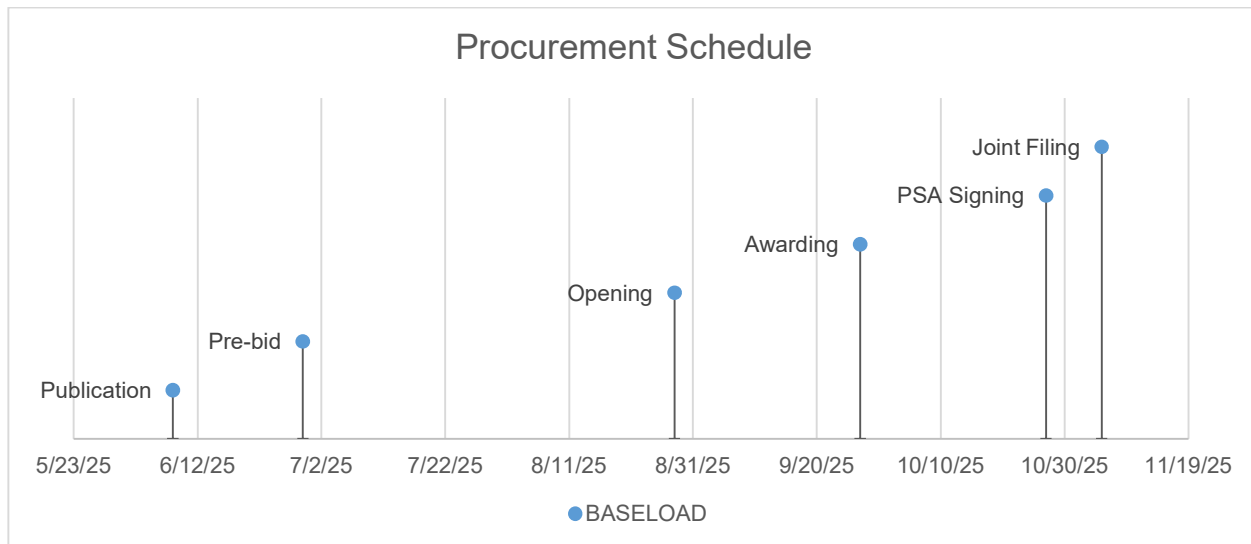
Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2023-110 RC	Base	Energy Development Corporation	12.00	73,584	12/8/2024	12/25/2033

The Power Supply Agreement (PSA) with EDC, filed with the ERC under Case No. 2023-110 RC, was procured through a Competitive Selection Process (CSP). It has a contracted capacity ranging from 12 MW to 15 MW and a duration of 10 years.

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
EPSA	Base	Southwest Luzon Power Generation Corporation	10.00	61,320	3/26/2025	3/25/2026

The procurement of 10 MW through the Emergency Power Supply Agreement (EPSA), set to be available by March 26, 2025, was chosen to fulfil the baseload requirement following the denial of the provisional authority from Competitive Selection Process (CSP). This EPSA minimizes exposure to volatile market prices while preparations for the CSP are underway, ensuring a more stable and cost-effective generation mix.

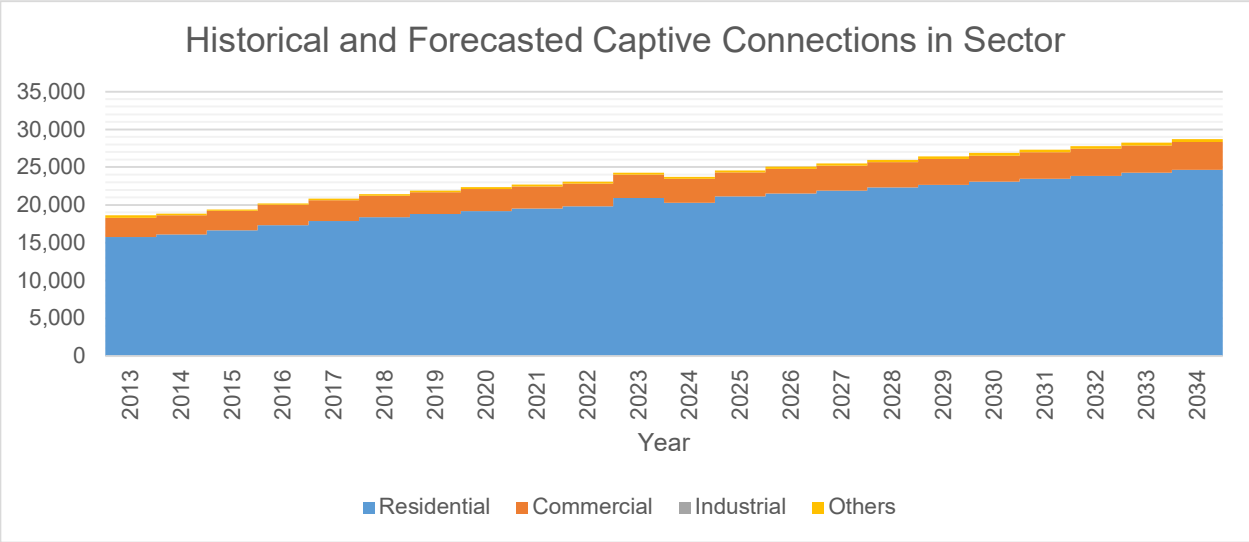
	BASELOAD
Type	Base
Minimum MW	10.00
Minimum MWh/yr	61,320
PSA Start	3/26/2026
PSA End	3/25/2035
Publication	6/8/2025
Pre-bid	6/29/2025
Opening	8/28/2025
Awarding	9/27/2025
PSA Signing	10/27/2025
Joint Filing	11/5/2025



For the procurement of a 10 MW baseload power supply through the Competitive Selection Process (CSP), which is set to be available by March 26, 2026, the first publication or launch of the CSP is scheduled for the 2nd quarter of 2025, in accordance with DOE Department Circular No. DC2023-06-0021.

The procurement of an 8.4 MW RPS supply, planned to be available by March 26, 2026, will be sourced through an embedded generator. This contract is aligned with the Renewable Portfolio Standards (RPS) requirements set by the Department of Energy (DOE).

Captive Customer Connections



The number of residential connections is expected to grow at a rate of 2% annually. The Said customer class is expected to account for 42% of the total consumption.